

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion. New Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)

3. Address **3104. N. Sullivan, Farmington, NM 87401**
 3a. Phone No. (include area code) **505-327-4573**

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
 At surface **640' FNL & 2165' FEL Unit B Sec. 30, T29N, R2W**

At top prod. interval reported below
 At total depth

14. Date Spudded **09/25/02** 15. Date T.D. Reached **09/30/02** 16. Date Completed D & A Ready to Prod. **06/18/07**

18. Total Depth: MD **3720'** TVD **3669'** 19. Plug Back T.D.: MD **3669'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
INDUCTION, Triple Litho Density

5. Lease Serial No
MDA 701-98-0013 Tract 1

6. If Indian Allottee or Tribe Name
Jicarilla Apache Tribe

7. Unit or CA Agreement Name and No

8. Lease Name and Well No.
Jicarilla 29-02-30 #1

9. API Well No.
30-039-27246

10. Field and Pool, or Exploratory
Burro Canyon Tertiary

11. Sec., T., R., M., or Block and Survey or Area **B 30 29N 2W**

12. County or Parish **Rio Arriba** 13. State **NM**

17. Elevations (DF, RKB, RT, GL)*
7048' GL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	266'		157 III		0' - Circ.	0
7-7/8"	5-1/2"	15.5#	0'	3712'		1170, Pr Lite		0' - CBL	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	2216'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Tertiary	0'	3262'	1246'-48' & 1210'-12'	0.34"	16	open
B)						
C)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
1246'-48'	300 gal 7-1/2% HCL acid
1210'-12'	300 gal 7-1/2% HCL acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Ready	06/14/07	6	→		23				Swabbing
Choke Size	Tbg Press Flwg PSI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/4"		46 psi	→		90	2 bwph			Pumping

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg Press Flwg PSI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						JUN 29 2007

(See instructions and spaces for additional data on reverse side)

FARMINGTON FIELD OFFICE
BY _____

file summary of well work

NMOCD

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas · Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas · Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Tertiary	0'	3262'	GAS	San Jose	Surface
				Nacimiento	1861'
				Ojo Alamo	2842'
				Cretaceous	3262'
				Fruitland	3386'
				Pictured Cliffs	3426'
Lewis	3542'				

32. Additional remarks (include plugging procedure).

JICARILLA 29-02-30 #1 Tertiary Pay Add Workover

33. Circle enclosed attachments

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)
 Signature *Mike Pippin* Date June 19, 2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction