3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 200

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Do not use this form for abandoned well. Use For	proposals to drill ( m 3160-3 (APD) foi	or to re-enter an. r such proposals.	N 14 AM IC	1	
				Jicarilla Apache	
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side		7. If Unit or CA/Agreer	ment, Name and/or
1. Type of Well		2101	BLM Arabitation	0 40-8 - **	
Oil Well X Gas Well Other		•		8. Well Name and No.	10
2. Name of Operator				Jicarilla 99	18
ENERGEN RESOURCES CORPORATION				9. API Well No.	<u></u>
3a. Address		3b. Phone No. (include ar	rea code)	30-039-27412	
2198 Bloomfield Highway, Farmington	. NM 87401	505-325-6800		10. Field and Pool, or I	Evnloratory Area
4. Location of Well (Footage, Sec., T., R., M:, or Survey I				Gavilan Picture	, ,
1965' FNL, 1980' FWL, Sec. 14, T2	6N. R3W. N.M.P.J	М.		Blanco Mesaverde	
2000 1112, 2000 1112, 2000 211, 12	,,			11. County or Parish, S	
				Rio Arriba	NM
12. CHECK APPROPRIATE	BOX(ES) TO INE	DICATE NATURE OF	NOTICE, REPO	ORT, OR OTHER DA	<b>ATA</b>
TYPE OF SUBMISSION		TYI	PE OF ACTION		
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Wa	ater Shut-Off
	Alter Casing	Fracture Treat	Reclamation	n We	ll Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		her <u>DHC</u>
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	y Abandon Gavil	an PC/
,	Convert to Injection	on Plug Back	Water Dispe		

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The respected zones will be DHC'd pursuant to NMOCD authorization. The application for the commingle has been submitted to the NMOCD Division office in Santa Fe, NM for approval. This commingle process will simplify production operations by allowing an efficient use of a plunger lift system. The well is currently a dual string completiion, where each zone is isolated by a packer. RCVD JUN15'07

see attached forms: NMOCD C-107 & C-102

OIL CONS. DIV. DIST. 3

- 1. MIRU WSU. Blow down well. Line up kill pump. Kill well w/ 2% KCl as needed.
- 2. MIRU SL.& set plug in 2 3/8" tubing string 500' from surface & NDWH. NUBOP>
- 3. POOH w/ 1 1/2" IJ tubing & lay it down.
- 4. MIRU SL & pull plug out of 2 3/8" tubing. POOH w/ 2 3/8" tubing & Baker type "R" packer @ 4512'.
- 5. TIH w/ 2 3/8" tubing w/ a notched collar SN & land EOT @ 5923'.
- 6. NDBOP. NUWH. RDMO WSU.
- 7. Turn well over to production.

DHC 3904

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′07									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Date JUN 1 L	2007								