Form 3160-5 (April 2004)

UNITED STATES ' ** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB NO 1004-0137 Expires March 31, 2007

5 Lease Serial No

NMSF-078872A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name

FORM APPROVED

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SUBMIT IN TRIPLICATE - Other instructions on reverse side			7 If Unit or C	CA/Agreement, Name and/or No	
1 Type of Well Oil Well			8. Well Name	and No.	
2 Name of Operator				DOIAGE 20	, #IL
XTO Energy Inc. 3a Address 3b. Phone No. (include area code)			rea code)	9 API Well No 30-045-32232	
2700 Farmington Ave., Bldg. K. Ste 4 Location of Well (Footage, Sec., T, R, M., or Survey L	505-324-1090		10 Field and Pool, or Exploratory Area BASIN DAKOTA		
1650' FSL & 1650' FEL SEC 28J-T27N	-R1.1W			11. County o	r Parish, State
				SAN JUAN	NM
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF	NOTICE, REP	ORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acıdıze	Deepen	Production	n (Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomple		Well Integrity X Other PT PROD CSG
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon on Plug Back	Temporari	ly Abandon	
Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp	y state all pertment deta lete horizontally, give s	uls, including estimated starti	ng date of any pro	oposed work and	all pertinent markers and zones

Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

XTO Energy Inc. pressure tested 5-1/2" casing to 2500 psig for 30 min. w/chart. Increased pressure to 3850 psig for 5 min. Tstd OK.

RCVD JUN29'07 OIL CONS. DIV. DIST. 3

14 I hereby certify that the foregoing is true and correct Name (PrintedTyped)	Title			
LORRI D. BINCHAM	REGULATORY COMPLI	REGULATORY COMPLIANCE TECH		
The an	Date 6/22/07	ACCEPTION REACON		
THIS SPACE FOR F	EDERAL OR STATE OFFICE USE			
Approved by	Title	Date Of L 0 2007		
Conditions of approval, if any, are attached Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	ot warrant or Office subject lease	FAMILICATION FEEDOFFICE		