Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004		
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	0.045 24075	
1301 W. Grand Ave., Artesia, NM 88210				30-045-34075 5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE	FEE		
District IV Santa Fe, NM 8/303			6. State Oil & G	as Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				Federal	Lease SF-080854	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				San Juan 32-8 Unit		
1. Type of Well: Oil Well Gas Well X Other				8. Well Number #29M		
2. Name of Operator				9. OGRID Numb	per	
ConocoPhillips				217817		
3. Address of Operator				10. Pool name or Wildcat Blanco MV / Basin DK		
P.O. Box 4289, Farmington, NM 87499-4289				Blanco	MV / Basin DK	
4. Well Location						
Unit Letter P: 661' feet from the South line and 1097' feet from the East line						
Section 11	Township 31		Range 8W NN		County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6660'						
12. Check A	Appropriate Box to In-	dicate N	ature of Notice,	Report or Other	· Data	
				SEQUENT RE		
PERFORM REMEDIAL WORK			REMEDIAL WOR		ALTERING CASIN	NG 🗌
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND 🗆	ADAMOONWENT	
OTHER:	Commingle	⊠	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.						
F : .:	00 (1991 DV 0095)	00401				
Existing perforations are: MV = 5199' = 6177'; DK = 8075' - 8243' Allocation will be tested. RCUD_JUN26'Q7						
Commingling will not reduce the value of the remaining production.						
The BLM has been notified of our intent.						
As referenced in Order R – 11189 in	iterest owners were not re	e-notified.	,		•	
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete	te to the be	est of my knowledge	e and belief. I furth	ner certify that any pit	or below- plan □.
SIGNATURE Show			gulatory Techniciar			
Type or print name Rhonda	_ 0		errs@conocophillip		ne No. 505-599-4	018
(This space for State use)	DH	C 2	627 AZ	_		V
Deputy Oil & Gas Inspector,						
1 -	+		Distr	ict #3	И,	
APPPROVED BY Conditions of approval, if any:	-//	TITLE			_DATE[1] 0 3	2007