Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr , Hobbs, NM 88240 30-045-34127 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St Francis Dr., Santa Fe, NM E-3150-1 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Northeast Blanco Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 343 2. Name of Operator 9. OGRID Number Devon Energy Production Company, L.P. 6137 3. Address of Operator 10. Pool name or Wildcat 20 N. Broadway, Oklahoma City, OK 73102 Blanco Mesaverde 4. Well Location Unit Letter : 1,490 feet from the South line and 1,890 feet from the East Section 16 Township 31N Range 7W **NMPM** County San Juan 11. Elevation (Show whether DR. RKB, RT, GR. etc.) GR 6.5663 Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water bbls; Construction Material Pit Liner Thickness: Below-Grade Tank: Volume 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ ALTERING CASING □ PLUG AND ABANDON REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A П **PULL OR ALTER CASING** MULTIPLE COMPL П CASING/CEMENT JOB П OTHER: Fracture Treat 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. On 6/09/07 a 4 1/2" composite frac plug was set at a depth of 6,000" then the above well was perforated in the Point Lookout zone from 5,690' to 5,986' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 30 holes. On 6/17/07 the well was fracture treated with 92,007 gal FR26 with 75,581# 20/40 Brady sand. The average rate was 51.5 bpm, average pressure 2223 psi, and the final frac gradient was 0.59 psi/ft. On 6/17/07 a 4 ½" composite bridge plug was set at a depth of 5,650' then the above well was perforated in the Cliff House zone from 5,156' to 5,636' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 32 holes. On the same date the well was fracture treated with 103,795 gal FR26 with 97,081# 20/40 Brady sand. The average rate was 48.6 bpm, average pressure 1862 psi, and the final frac gradient was 0.49 psi/ft. RCUD .1111 2'07 OIL CONS. DIV. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \( \sum\_{\text{, a general permit}} \) or an (attached) alternative OCD-approved plan \( \sum\_{\text{.}} \). TITLE Senior Staff Operations Technician DATE 4-27-07 **SIGNATURE** Type or print name: Melisa Castro E-mail address: melisa.castro@dvn.com Telephone No.: (405) 552-7917 For State Use Only Deputy Oil & Gas Inspector, 'DATEUL 0 3 2007 District #3 APPROVED BY: TITLE

Conditions of Approval (if any):