

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm. 4205)3a. Address  
15 Smith Road Midland, Texas 797053b. Phone No. (include area code)  
432-687-71584. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FNL & 990' FEL, UL A, Sec. 22, T27N, R07W

5. Lease Serial No.

NMSF 079360

6. If Indian, Allottee, or Tribe Name

JUN 28 AM 11:35

7. If Unit or CA/Agreement, Name and/or No.

Rincon Unit

8. Well Name and No.

Rincon Unit # 185

9. API Well No.

30-039-07008

10. Field and Pool, or Exploratory Area

Blanco-Mesaverde/Basin-Dakota

11. County or Parish, State

Rio Arriba, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DO CIBP, Cleanout
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	& Re-Open Dakota,
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	DHC produce.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to personnel and internal process changes, Chevron Midcontinent, L.P. sincerely apologizes for this oversight and respectfully submits this late filing of 3160-5 (with associated Form 3160-4) for your approval and to bring well into compliance. This well was singly completed in the Blanco-Mesaverde Pool. We pulled the production string, drilled out and/or pushed down a CIBP, and cleaned-out to PBTD of 7565', ran single tubing string and returned to producing at approved allocation rates (DHC 2363 AZ) per the following, and attached, procedure:

29-Jan-07, MIRU KEY RIG # 40.

30-Jan-07, CHECK WELL PRESSURE. 210 CSG, 200 TBG. BWD TO FBT. PLUNGER CAME UP &amp; STUCK IN MASTER VALVE. PUMP 15 BBLs 2% KCL DN TBG. TBG WAS ON VAC. ND WH. NU BOPS. RU HIGH TECH &amp; PRESS TEST BOP'S. RU H&amp;H WL &amp; FISH PLUNGER SPRING. POH W/ 2-3/8" TBG. PULLED 60 JTS TBG &amp; STARTED LD.

31-Jan-07, BWD TO FBT. RIH W/ 66 JTS 2-3/8" TBG, POH LD TBG. TOTAL 172 JTS PULLED.

1-Feb-07, RIG WORK CANCELLED DUE TO SNOWY ROAD CONDITIONS.

2-Feb-07, UNLOAD 238 JTS 2-3/8" 4.7# J55 EUE 8RD, CL B (YELLOW BAND). 11 JTS OF CL B TBG TRANSFERRED FROM LAST WELL ON RACK. STRAP BHA. STRAP 50 JTS OF TBG. SICP=250 PSI. BWD. OPEN BLIND RAMS. INSTALL STRIPPER RUBBER. PU 3-7/8" BIT, BIT SUB, STRING FLOAT, SIX 3-1/8" DCS, XO SUB AND 50 JTS 2-3/8" 4.7# J55 EUE 8RD CL B PRODUCTION TBG, RIH TO 1750'.

(Please see attached Continuation Page 2 and Wellbore Diagram)

DHC - 2363

RCVD JUL 2'07

14. I hereby certify that the foregoing is true and correct
- 
- Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

06/21/2007

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 29 2007

(Instructions on page 2)

NMOCD

FARMINGTON FIELD OFFICE

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

**Rincon Unit # 185**

(API # 30-039-07008)

990' FNL & 990' FEL

UL A, Sec. 22, T-27-N, R-07-W

Rio Arriba County, New Mexico

5-Feb-07, PU TBG, RIH W/ 222 JTS 2-3/8" TBG & TAGGED SAND AT 7110'. RU POWER SWIVEL. TEST LINES FROM COMPRESSOR & MIST PUMP TO 1000 PSI. FIX LEAKS. RETEST. OK. PUMP AIR DOWN WELL TO BREAK CIRC. PUMP 10 BPH MIST W/ 1/2 GAL FOAMER & 1/2 GAL CORROSION INHIBITOR PER 10 BBL WATER USING 2 COMPRESSORS & 1 BOOSTER AT 1600 SCFM @1000 PSI. CIRC PRESSURE DECREASED TO 700 PSI. WASHING OUT FILL FROM 7110' TO 7160'. RECOVERING FORMATION SAND & FRAC SAND. STAND BACK POWER SWIVEL. PUH 65 JTS.

6-Feb-07, OPEN WELL. SICP=250 PSI. BWD. RIH W/ 65 JTS. RU POWER SWIVEL. START UP AIR UNIT. ESTABLISH CIRC W/ AIR. UNLOAD 5 BBLs FORMATION WATER. START PUMPING AIR AT 1600 SCFM W/ 10 BPH WATER & 1/2 GAL SOAP & 112 GAL CORROSION INHIBITOR PER 10 BBL WATER. WASH DOWN TO 7205'TM & TAGGED CIBP. RECOVERED FRAC SAND. DRILL ON CIBP W/ MIST AT 1050-1400 PSI DISCHARGE PRESS. MADE 3' OF HOLE. MAY BE HANGING UP ON A COLLAR. PUMPING 1600 SCFM AIR & 12 BPH WATER W/ SOAP & CORROSION INHIBITOR. PUMPED 44 BBL WATER & RECOVERED 44 BBL IN FB TANK. BLEED OFF AIR. RD SWIVEL. PUH 33 STDs.

7-Feb-07, RIH W/ 33 STDs TO 7208' TAGGED PLUG. RU POWER SWIVEL. UNLOAD WELL W/ AIR ONLY, RECOVERED 2 BBL WATER. START DRILLING ON CIBP WHILE PUMPING 1600 SCFM AIR ON 2 COMPRESSORS & BOOSTER, 12 BPH WATER, SOAP & CORROSION INHIBITOR. DRILLED ON CIBP TO 7210' & PLUG FELL. PUMP 2 BBL SWEEP. RECOVERED SOME RUBBER. RIH W/ TBG TO 7560'TM. CSG RAT HOLE CLEAN. CIRC WELL CLEAN PUMPING W/AIR MIST W/ 1150 PSI CIRC PRESSURE. SHUT OFF AIR. BLEED LINES. PUMP 5 BBL WATER DOWN TBG. RD POWER SWIVEL. POOH W/ 110 STDs TBG. KILL WELL W/ 40 BBL WATER. CONTINUE POOH W/ THE REST OF TBG. POOH & LD SIX 3-1/8" DC'S & BIT. WHILE LD THE LAST DC, THE WELL STARTED FLOWING. CLOSE BLIND RAMS. LOCK BOPS. CLOSE CSG VALVES. DRAIN ALL LINES. CLEAN UP AROUND LOCATION.

8-Feb-07, RU PUMP LINES TO CSG VALVE & RU HOSES FROM WATER TANK TO RIG PUMP. MAKE UP NOTCH COLLAR, PUMP OFF CHECK & SEAT NIPPLE TO FIRST JT OF TBG. STRIP STRIPPER RUBBER ON JT OF TBG. OFF LOAD 2% KCL WATER TO WATER TANK. TOP KILL WELL W/ 55 BBL 2% KCL. WELL DEAD. OPEN WELL. INSTALL STRIPPER RUBBER. PU NOTCH COLLAR, PUMP OUT CHECK & SN, RIH W/ 237 JTS OD 2-3/8" 4.7# J55 EUE 8RD CL B TBG TO 7400'. LD POWER SWIVEL & TBG TONGS. CLOSE PIPE RAMS. UNLOCK STRIPPER RUBBER. STRIP TBG UP TO REMOVE RUBBER. CLOSE VALVES ON SPOOL ADAPTER. OPEN CSG VALVE TO FB TANK. INSTALL TBG HGR, STRING FLOAT, STRIPPER RUBBER ON PUP JT. LOWER TBG, LOCK IN STRIPPER RUBBER. EQUALIZE PRESSURE BY OPENING PIPE RAMS. LOWER DOWN & LAND TBG HGR IN WH. LOCK SET SCREWS. RD FLOOR. ND BOPS. NU TREE W/ NEW RING GASKET & STUD & NUTS. CLOSE CSG VALVE.

9-Feb-07, RU PUMP LINE TO TREE. OPEN MASTER VALVE. PUMP 10 BBL 2% KCL WATER FOLLOWED BY AIR. PRESSURE UP ON PUMP-OFF CHECK TO 1200 PSI W/AIR & SHEARED THE PINS & PUMP OFF THE CHECK. WELL FLOWING UP CSG @45 PSI. RU SWAB TOOLS & LUBRICATOR & FLOW TEE. OPEN WELL. RIH W/ SWAB CUPS TO APPROX 7400' & TAGGED SN. POOH. LD LUBRICATOR & TOOLS. SWAB CUPS WERE CLEAN. RECOVERED 4 BBL WATER(1000' FLUID). REMOVE FLOW TEE. CLOSE CSG VALVE. RD RIG & EQUIPMENT & MOVE OFF LOCATION.