Form 3160-4 (August 1999)

UNITED STATES - DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137

Expires "November 30, 2000

	WE				RECOMPLE						5.	Lease Serial No		100	
AMENDED REPORT TO SHOW CHACRA TOPS											-	SF-078499			
la Type of W	-	Oil Wel	,	Gas Well	Dry	Other		. 2017	17	Resvr, I	6 2	olf Indian, Allot	tee or Tr	ibe Name	
b Type of C	ompletion.		New We ther	" " '	Vork Over	Deepen		lug Bačk≠ 🤳	A D	iff, Resvr,I 1	7-4	Unit or CA Ag	roomont	Name and No	
2 11 50									1. 1. 1.	5 ST 5 - 1	1	Ollit Of CA Ag	icenciii.	Name and NO	
2. Name of O	•		~						1.42	COMEU Com	 				
	nerica Pro	ductio	n Con	npany A	ttn: Cherry F	ilava		270		**************************************	8.M	Lease Name ar			
3. Address 3a. Phone No (include area code)											1 app LS 3				
	O. Box 309			ston, TX				-366-408	<u> </u>		9.	API Well No			
4 / Location of Well (Report location clearly and in accordance with Federal requirements)*											<u></u>	30-045-07425 10 Field and Pool, or Exploratory			
At surface 990' FWL & 1650' FSL											10		•	•	
At top prod. Interval reported below										<u> </u>		ro Ch	ck & Survey or Area		
At top prod. Interval reported below											1 '			R08W	
At total d	At total depth											County or Pari		13 State	
	epu.										12	San Juan NewMexico			
14 Date	Spudded		15.	Date T D	Reached		16 Date Completed					Elevations (DF, RKB, RT, GL)*			
	02/25/105	o	- [0.	2/04/1050		D & A					-	201 (· T	
	02/25/195 Depth: M		4721'		3/06/1958 Plug Back T.D.:	· MI	5/11/2007 MD 3600' 20 Depth Br				5839' GL ridge Plug Set: MD 3600' (CBP)				
16. 10121	•	/D	7/21	117.	ring Dack 1,D	. IVI			120	Deptil Di	idge Fi	ug set. MD		(CDI)	
21. Type	Electric & Othe		cal Logs	Run (Submit	copy of each)	• •		22	Was w	ell cored?				nit analysis)	
CBL &	RST							Was DST run?				No 🔲 Y	es (Subn	nit report)	
									Directi	onal Survey ⁹		No	Y	es (Submit report)	
23. Casii	ng and Liner	Record (I	Report a	all strings se	t in well)										
		1			i	Stag	ge Cementer	No of Sks.		Slurry Vo	1.		1.		
Hole Size 13 3/4"	Size/Grade 10 3/4'		(#/ft) 75#	Top (MD)	Bottom (MD) 172'	+	Depth	of Cem 150 s		(BBL)	-+	Cement Top*	- -^	mount Pulled	
8 3/4"				2475'		+		150 sxs		<u> </u>			+		
6 3/4"	5 1/2"lin		5.5#	2425'	4716'	+	 		300 sxs			Previously Filed Previously Filed			
	1 22 1111					 		5000	300 383		十	Trendan, Trica	1		
			-			+	·				_				
	1					+-					T	-			
24 Tubin	g Record														
Size		et (MD)	Pack	er Depth (MD) Size	Dep	th Set (MD)	Packer De	pth (ME) S12	ze	Depth Set (1	MD)	Packer Depth (MD)	
2 3/8"		00'	<u> </u>			126	D 6 . D								
25. Produ	Formation			Тор	Bottom	26.	26. Perforation Record Perforated Interval S				т	No Holes		Perf Status	
A)	Chacra			3256'	3276'	1	3256' - 3276'		3.5		 				
B)				3300'	3315'		3300' - 3315'		3.5		1				
C)				3378'	3418'	3378' - 3418			3.5						
D)				3435' 3450'		3435' - 3450'				3.5					
27. Acid,	Fracture, Treat	ment, Cem	ent Sque	eze, Etc											
	Depth Interval							mount and Ty							
32	<u>56' - 3450</u>		17.1	bbls 15%	Acid followe	d by 1	0.7 bbls 2	% KCL	wtr 1	53,250 lb	s. 16	/30 Sand 60)& Qı	iality foam	
			 -											FIAT	
			├	·			······································			·		<u></u>		1507 - cm	
28. Produ	iction - Interv	ω Δ	L												
Date first	Test	Hours	Test		Gas	Wa		Gravity	Ga		F	Production Method		<u>, 1.5</u>	
Produced	Date	Tested	Prod	luction BB	L MCF	BB	L Co	rr. API	Gr	avity					
Chalco	N/A							*****	\perp			Flow			
Choke Size	Ibg Press Flwg SI	Csg Pre	24 hr		Gas L MCF	Wai BBI		s Oil —	W	ell Status				1	
			-	\longrightarrow	1	1]								
28a Produ	iction - Interv	/al R			L						·		\ F^P	חברתפת	
Date first	Test	Hours	Test		Gas	Wa		Gravity	Ga		F	ACCEPTED TO THE THOR	JPUH		
Produced	Date	Tested	Prod	uction BBL	L MCF	ВВ	Cor	rr API	Gravity						
Choke	Tbg Press		24 hi	Oil	Gas	Wa	er .	S Oil		III Okati -		JUL			
Size	Flwg SI	Csg Pre				ВВ			lw.	ell Status	4	ARMINGTO	N FIFI	D OFFICE	
				→	İ	1	l		1		t	AHMING TO	, 4 4 1 11 11		
(See instruction	ons and spaces	for additio	nal data	on reverse su	de)		Alexon	A 1500					W		

20h D	duate !	must C									
Date first	duction - Inte	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced Date		Tested	Production	BBL	MCF	BBL	Corr API	Gravity	1 TOGOCHOTI MISTITUU		
Choke Size	I bg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
28c Proc	duction - Inte	rval D	<u> </u>	1			_ 		***		
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBI.	Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
29 Disp	osition of Gas	(sold, used for)	fuel, vented, etc	<u> </u> 							
20 Sum	many of Poron	s Zones (Include	ed Agusfers)					31 Formation	(Log) Markers		
Shov	w all important	zones of porosi erval tested, cus	ty and contents					Join audi	(Log) Hainers		
Foi	Formation		Bottom		Desc	riptions, Conte	ents, etc		Name UPPER CHACRA LOWER CHACRA		
							,				
					•						
					,						
•											
•					•						
32. Addı	itional Remark	(including plug	gging procedure	<u> </u>							
Compo	site brid	ge plug se	et @3200	over th	e Mesav	erde Per	fs. Packer	@ 2560'. We	ll is capable of pr	oducing from	
		nation on	_		data to		•				
4				X.							
33. Circl	e enclosed atta	chments									
		anical Logs (1f		ation	2. 6		3 DST Report 4 Directional Survey 3 Other				
34. I here	eby certify that	the foregoing a	nd attached inf	ormation is co	omplete and co	orrect as deter	mined from all avai	lable records (see attach	ed instructions)*		
Name	e (please print	<u>Cherr</u>	y Hlava			Titl	e	Regulatory Analyst			
Signa	ature <u>C</u>	kerry H	lana		·	Da	te	6/29/2007			
										_	
Title 18 U S		ol and Title 43 U				ny person kno	wingly and willfull	y to make to any departr	nent or agency of the United	States any false, fictitious	

the said of the said

المحادث المحا