

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
AMENDED REPORT TO SHOW CHACRA TOPS

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion: New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr. ☐ Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No (include area code)

281-366-4081

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **990' FWL & 1650' FSL**

At top prod. Interval reported below

At total depth

14 Date Spudded

02/25/1958

15. Date T D Reached

03/06/1958

16 Date Completed

☐ D & A ☒ Ready to Prod.

5/11/2007

17 Elevations (DF, RKB, RT, GL)*

5839' GL

18. Total Depth: MD

4721'

TVD

19. Plug Back T.D.: MD

3600'

TVD

20 Depth Bridge Plug Set: MD

3600' (CBP)

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL & RST

22 Was well cored? ☐ No ☒ Yes (Submit analysis)

Was DST run? ☐ No ☒ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 3/4"	10 3/4"	32.75#		172'		150 sxs		0	
8 3/4"	7 5/8"	26.4#		2475'		150 sxs		Previously Filed	
6 3/4"	5 1/2" liner	15.5#	2425'	4716'		300 sxs		Previously Filed	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3200'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Chacra	3256'	3276'	3256' - 3276'	3.5		
B)	3300'	3315'	3300' - 3315'	3.5		
C)	3378'	3418'	3378' - 3418'	3.5		
D)	3435'	3450'	3435' - 3450'	3.5		

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
3256' - 3450'	17.1 bbls 15% Acid followed by 10.7 bbls 2% KCL wtr 153,250 lbs. 16/30 Sand 60& Quality foam

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	N/A		→						Flow
Choke Size	1bg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOC

ACCEPTED FOR RECORD

JUL 03 2007

FARMINGTON FIELD OFFICE
BY 21

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	1bg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	1bg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

30 Summary of Porous Zones (Included Aquifers)

31	Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				UPPER CHACRA LOWER CHACRA	3244' 3378'

Composite bridge plug set @3200' over the Mesaverde Perfs. Packer @ 2560'. Well is capable of producing from the Chacra formation only. Chacra test data to follow.

3 Other

Date 6/29/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction