

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No 1064-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator **WEST LARGO CORP.**

3a Address  
**8801 S. Yale Ave., Suite 240 Tulsa, OK 74137-3535**

3b Phone No (include area code)  
**918-492-3239**

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)  
**1140' FSL, 1360' FEL (SWSE) Section 11, T28N-R9W, NMPM**

5 Lease Serial No

**NM 04202**

6 If Indian, Allottee or Tribe Name

7 If Unit or CA Agreement, Name and/or No

8 Well Name and No  
**Federal 11 No. 1**

9 API Well No  
**30-045-32468**

10. Field and Pool, or Exploratory Area  
**Basin Fruitland Coal**

11 County or Parish, State  
**San Juan, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Fracture Treatment</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/8/07 MIRU BlueJet Logging @ 8:00 AM. GIH w/ logging tool, tag PBTD @ 2298'. Ran Gas Spectrum Log (GSL) and Cement Bond Log (CBL) from TD to surface. Top of cmt @ 115'.

LOGS SUBMITTED TO BLM & NMOCD by BLUEJET LOGGING

5/30/07 MIRU BlueJet Logging @ 8:00 AM. Perforate with HSC gun from 2115-30', 2132-36', 2138-44', 2148-50', 2184-2202', (1 SPF), 45 total perfs. MIRU Key Energy @ 10:00 AM. Acidize perfs w/ 750 gals 7.5% HCl, breakdown perfs at 2,160#. Drop 68 "Bioball" sealers, immediate ball-off, exceeded max press, peaked @ 5,959#. Split 4- 1/2" csg above Bradenhead. SD immediately to assess damage. RDMO Key Energy @ 2:00 PM. MIRU BlueJet Logging @ 2:30 PM. GIH w/ ring gauge and junk basket, tag PBTD @ 2292'. COH w/ junk basket, recovered 68 bioball sealers (not dissolved). GIH w/ Weatherford 4- 1/2" Wire-Line Composite Bridge Plug. Stuck CompBP in tight collar @ 1510'. Attempted to retrieve CompBP, couldn't move up or down. Attempted to set CompBP, unsuccessful. Pulled wireline loose from setting tool w/ 5000# leaving tool in hole.

PROCEDURE CONTINUED on next Sundry Notice

RCVD JUL 2'07  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**John P. Garrett**

Title **President**

Signature

Date

**06/11/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved by

Title

Date

**JUN 29 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**  
BY

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Report PT on prod csg

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6/1/07 MIRU Baker Fishing Tools @ 8:00 AM. GIH w/ Baker 4 1/2" Retrieval Bridge Plug (RBP) on 2-3/8" tbg, set RBP @ 1301'. COH w/ tbg, GIH w/ Baker 4- 1/2" Casing Spear hung from rig elevators, spear top jt of csg. Pull tension on csg, remove bradenhead ring and slips. Observe that split appears to be only 4 to 5' in length. Pull 10,000# tension on csg, apply LH torque and screwed off top jt of 4- 1/2" csg. COH and lay down damaged jt of csg. GIH w/ 1 jt 4- 1/2" 10.5#/ft J-55 new API STC csg, stab into 2nd jt, screw on w/ 1,500# torque. Pull 20,000# tension on csg string, reinstall slips & ring on bradenhead. Press test csg w/ rig pump to 2,800#, held steady for 30 min. Vaughn Oilfield Svc cut off csg above bradenhead, welded on 4- 1/2" bell nipple. Install WH, NU BOP. MIRU Four Corners Testing @ 2:00 PM. Press test csg above RBP to 3,800#, held steady for 30 min. RDMO Four Corners Testing @ 3:00 PM. GIH w/ retrieval tool on tbg, latch on Baker RBP @ 1301'. COH w/ tbg and RBP. GIH w/ overshot on tbg, latch on to rope socket on Weatherford CompBP setting tool. Pull CompBP uphole approx. 400', stuck @ 1100'. Pull 30,000# tension and shear setting tool loose from CompBP body. COH w/ tbg, overshot & setting tool.

6/4/07 GIH w/ new 3-7/8" blade bit & tbg, tag CompBP @ 1,100'. RU power swivel. Drilled out Weatherford 4- 1/2" CompBP. COH w/ tbg & bit. Bit was plugged off w/ debris, cleaned out bit, GIH w/ bit & tbg, tag PBTB @ 2292', est. circulation and clean out hole for 1- 1/2 hrs

6/7/07 MIRU Key Energy @ 7:00 AM. Acidize perfs w/ 420 gals 7.5% HCl, breakdown perfs at 550#. Frac treatment of Fruitland Coal commenced at 8:20 AM. Pumped gelled wtr Nitrogen foam with 20/40 Brady Sand proppant: Avg Treating Pressure: 1,771#; Avg. Treating Rate: 41 BPM; Total Fluid pumped: 838 bbls; Total N2: 1,205,251 scf; Total Sand: 257,620 lbs; ISIP: 1,190#.

6/8/07 Flowing thru 3/16" choke at 454 psig = 376 Mcfd. Flowing back gas & N2, no apparent wtr

RCVD JUL 2 '07  
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