

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. ☐ Other _____

2. Name of Operator
ConocoPhillips Company

3. Address
PO BOX 4289 Farmington NM 87499

3.a Phone No. (Include area code)
(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface 2170' FSL & 1955 FEL Unit J (NWSE) Sec. 26 T31N R8W
At top prod. interval reported below
At total depth Same as above

5. Lease Serial No.
NMNM 012641

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.
BLANCO 13

9. API Well No.
30-045-33712

10. Field and Pool, or Exploratory
Blanco Mesa Verde/Basin Dakota

11. Sec., T., R., M., on Block and Survey or Area
J Sec: 26 31N 8W

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
10/08/2006

15. Date T.D. Reached
10/17/2006

16. Date Completed
☐ D & A ☒ Ready to Prod.
06/22/2007

17. Elevations (DF, RKB, RT, GL)*
6328' GL

18. Total Depth: MD 7891'
TVD 7891'

19. Plug Back T.D.: MD 7888'
TVD 7888'

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	233		150sx; 182cf	32 bbl	Surface	15 bbl
8.75	7.0 J-55	20#	0	3561		590sx; 1359cf	64 bbl	Surface	160 bbl
6.25	4.5 N-80	11.6#	0	7889		475sx; 689cf	124 bbl	TOC: 2450'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7727'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	7660'	7826'	7660' - 7722'	0.34"	25	1 spf Open
B)			7740' - 7826'	0.34	60	2 spf Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7660' - 7826'	10 bbl 15% HCL. Frac w/30,000gal slickwater pad 55 bpm @ 3400 psi; 40,000# 20/40 TLC proppant

RCVD JUL 2007
OIL CONS. DIV.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	6/12/07	1 HR	→	0	8 mcf	0			Flowing
Choice Size	Tbg Press. Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas, Oil Ratio	Well Status	
1/2"	n/a	330#	→	0	199 mcf	2 bpd		Gas Well SI - W/O Facilities	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas, Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

NMOC

JUN 29 2007

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Thg Press Hwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Thg Press Hwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2268' est
				Kirtland	2374' est
				Fruitland	2882 est
				Pictured Cliffs	3360 est
				Lewis	3491 est
				Huerf. Bent.	4130 est
				Cliffhouse	5298 est
				Pt lookout	5614 est
				Greenhorn	7517 actual
				Graneros	7567 actual
				Dakota (two wells)	7656 actual

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde / Basin Dakota commingle well. DHC - 2621AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory SpecialistSignature Juanita FarrellDate 06/26/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.