

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-045-27586 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. E-8445 |
| 7. Lease Name or Unit Agreement Name Pan Am State N2 (302854) |
| 8. Well Number # 36 |
| 9. OGRID Number 241333 |
| 10. Pool name or Wildcat Basin Fruitland Coal (71629) |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | |
| 2. Name of Operator Chevron Midcontinent, L.P. (241333) | |
| 3. Address of Operator 15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm. 4205) | |
| 4. Well Location Unit Letter <u>N</u> : <u>1115</u> feet from the <u>South</u> line and <u>1440</u> feet from the <u>West</u> line Section <u>36</u> Township <u>32N</u> Range <u>13W</u> NMPM San Juan County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5,831' GR</u> | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Will use steel flowback tanks. | |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: CO, Rpl PE & include a cap string, Change-out WH, Install DynaSave PU & Upgrade Facilities ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **RCVD JUN28'07**
OIL CONS. DIV. ☐
DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this NOI Sundry to clean-out wellbore, replace downhole production equipment and install Dynacoil capillary string to treat for scale, change-out wellhead and install a DynaSave Pump. Possible upgrade of facilities to include dual flow lines, meter and separator may also be necessary to facilitate efficient handling of produced volumes. Below is our proposed well work procedure (please also see attached wellbore diagram):

1. Install & test rig anchors. Prepare flowback tank. Comply w/ all Regulatory Agency & Chevron HES Regulations. Put LO/TO on well. Bleed down press. Kill well if necessary w/ 2% KCL water.
2. ND WH, NU Clean-out spool, 2 - 3" lines to flowback tank & BOP's. Press test BOP's. MIRU WO Rig.
3. Have new tbh hanger & B-1 adapter sent it in to be tapped to accommodate the capillary string & WH changed out to full 3" outlets. POOH w/ tbh string & LD. PU 4-3/4" bit, bit sub w/ WS. RIH, tag fill. CO to PBTD @ ~2175'. Break circ w/air & circ hole clean w/ air & soap sweeps. POOH w/ WS.
4. TIH w/ RBP set at ~ 1700', load hole & test csg to 1000 psi. Perform WH change-out at this time. Unset RBP & TOOH.
5. PU Muleshoe & SN & RIH w/ new 2-3/8" 4.7# J-55 tbh w/ 400' of capillary string banded to the outside of the tbh. Land well w/ EOT @ ~ 2125'. ND CO spool, BOP, 3" flow back lines. NU WH.
6. Install new DynaSave pumping unit. RD WO rig & MOL. Upgrade Surface Facilities as necessary. Turn well to production

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 06/27/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158
For State Use Only

APPROVED BY: A. Villanueva TITLE: Deputy Oil & Gas Inspector, District #3 DATE: JUL 05 2007
Conditions of Approval (if any):

7/3