

DISTRICT I

1625 N French Dr Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV

1220 S St Francis Dr, Santa Fe, NM  
87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

WELL API NO <b>30-045-32853</b>	
5	Indicate type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6	State Oil & Gas Lease No
7	Lease Name or Unit Agreement Name <b>Manrose</b>
8	Well No <b>1R</b>
9	OGRID Number <b>018973</b>
10	Pool name or Wildcat <b>Ballard PC</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1	Type of Well OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER
2	Name of Operator <b>Redwolf Production, Inc.</b>
3	Address of Operator <b>P.O. Box 5382, Farmington, NM 87499</b>
4	Well Location Unit Letter <b>K</b> <b>1555</b> Feet From The <b>South</b> Line and <b>1900</b> Feet From The <b>West</b> Line Section <b>2</b> Township <b>25N</b> Range <b>8W</b> NMPM County <b>San Juan</b> 11 Elevation (Show whether DF, RKB, RT, GR, etc.) <b>6980' GLE</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness _____ mil Below-Grade Tank Volume _____ bbls. Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 For Multiple Completions Attach wellbore diagram of proposed completion or recompletion

Spud well at 8:00 AM on 6/26/07. Drilled 8 3/4" hole to 133' KB. Ran 3 jts of 7", 20#, J-55 casing. Casing landed at 129' KB. Cemented with 66 sx (77.88 cf) of Type G cement containing 2% CaCl and 1/4 #/sk cello flakes. Circulated 3.6 bbls of cement to surface. Shut in and WOC. Pressure tested surface casing to 600 psig for 30 min. - Held OK.

RCVD JUL3'07  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines, a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Dana L. Delventhal TITLE Vice President DATE 7/2/07

Type or print name **Dana L. Delventhal** E-mail address **ddelventhal@qwest.net** Telephone No **505-326-4125**  
**For State Use Only**

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY: H. Villanueva TITLE \_\_\_\_\_ DATE JUL 05 2007  
Conditions of Approval (if any): b