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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator BC & D Operating, Inc. 25670		Well API No. 30-031-05189
Address PO Box 5926 Hobbs, New Mexico 88241		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	EFFECTIVE: May 15, 1993
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Operator ☒		
If change of operator give name and address of previous operator American Exploration Company 1331 Lamar, Ste 900; Houston, Texas 77010-9		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hospah Sand Unit 1627	Well No. 12	Pool Name, including Formation Hospah Upper Sand	Kind of Lease Leasehold or Fee	Lease No.
Location Unit Letter B 2310 Feet From The East Line and 990 Feet From The North Line Section 1 Township 17N Range 9W, NMTM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Giant Refining 494650 Cph	Address (Give address to which approved copy of this form is to be sent) PO Box 12999 Scottsdale, AZ
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgn. Is gas actually compressed? When?
B 1 17N 9W	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA 494650

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	RECEIVED JUN 01 1994 OIL CON. DIV.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	TUBING, CASING AND CEMENTING RECORD		Depth Casing Shoe					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Check Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF JUN 22 1993

GAS WELL

Actual Prod. Test - MMCFD	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piece, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Check Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Donnie Hill
Donnie Hill President
Printed Name
6/4/93
Date
392-2041
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 22 1993

By Barry Shaw
SUPERVISOR DISTRICT 13
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.