

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 02854

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Carracas Mesa Unit

8. FARM OR LEASE NAME

Carracas Mesa Unit

9. WELL NO.

1-26

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T32N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	
2. NAME OF OPERATOR Belco Petroleum Corporation	
3. ADDRESS OF OPERATOR 630 Third Avenue, New York, New York	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1040 PNL, 1040 FW1, Sec. 26, T32N, R5W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 7118 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

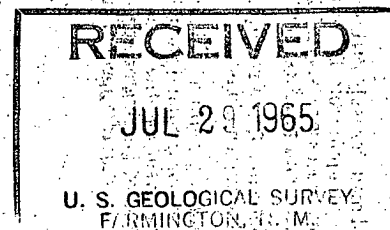
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled Plugs Baffle collar & 24' cement, 8803 to 8829
Ran Gamma Ray Collar correlation log 8829 to 8300
Set Baker Model P. C.I.B.P. at 8829'
Perf. w/Super dynajets 4HFP 8806-10, 8816-20
Swab test 6 1/2 hrs. Rec. 35 bbls. load water, No fluid entry, No gas
under Baker Plkr. set at 8788
Acidized w/200 Gals. 7.5% Reg. Mud Acid
Swab test 10 hrs., swabbing water, fluid levels stayed 1000'
Set Baker Model K Cement Retainer at 8770'
Squeezed Perfs 8806-10, 8816-20 w/50 sks Reg. Cement
Press 1500 to 2350. PSTD 8870 7-17-65.



18. I hereby certify that the foregoing is true and correct

SIGNED

Drilling Superintendent

TITLE

Drilling Superintendent

DATE

7-29-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: