

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 02854

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Carracas Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO.

Carracas Mesa Unit #1-26

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 26, T32N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☐ GAS ☐ WELL ☐ WELL ☐ OTHER ☒ Dry Hole

2. NAME OF OPERATOR

Belco Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 250, Big Piney, Wyoming 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1040' FNL, 1040' FWL, Section 26, T32N, R5W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7118' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

TD 8833'

PSTD 8461'

Perforations:	8581'-83'	4 HPT	Squeezed
	8588'-92'	4 HPT	Squeezed
	8668'-72'	4 HPT	Squeezed
	8727'-31'	4 HPT	Squeezed
	8806'-10'	4 HPT	Squeezed
	8816'-20'	4 HPT	Squeezed

Surface Casing: 10-3/4", 32.750, H-40 set @ 318' and cemented with 300 sks. cement
Production Casing: 4-1/2", 11.60, N-80 set @ 8833' and cemented with 370 sks. 50/50
Pozmix cement.

September 24 thru September 27, 1968: Rigged up pulling unit. Worked 4-1/2" casing.
Unable to obtain any movement of casing. Plugged annulus between 10-3/4" and 4-1/2"
casing with 5 sacks cement. Installed 5 sack cement surface plug and marker. Rigged
down pulling unit. Location is ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

October 31, 1968