

61/4" Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30126
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. ST NM E-347-26
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 31-6 Unit
4. Well Location Unit Letter <u>G</u> : <u>2005</u> feet from the <u>North</u> line and <u>930</u> feet from the <u>East</u> line Section <u>36</u> Township <u>31N</u> Range <u>R6W</u> NMPM San Juan County		8. Well Number #42G
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6548'		9. OGRID Number 217817
		10. Pool name or Wildcat Blanco Mesa Verde/Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☒ SPUD

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/2/07 MIRU MOTE 211. Spud 12 1/4" surface hole @ 10:00 AM on 7/2/07. Drilled to 233'. Circ hole. RIH w/7 jts 9 5/8" 32.3# H-40 ST & C casing set @ 228'. RU to cement. Pumped pre-flush of 10 bbls MF. Pumped 75 sx (121cf-21 bbls) Type 1-11 Cement w/20% Fly Ash. Dropped plug & displaced w/15 bbls H2O. Bumped plug to 300#. Circ 4 bbls cement to surface. RD & RR & equipment, dig cellar.

RCVD JUL 5 '07
OIL CONS. DIV.
DIST. 3

PT will be conducted by the drilling rig and results shown on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 7/3/07

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 05 2007
Conditions of approval, if any: