

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Dry Other SWD Well		5 Lease Serial No NMNM - 112957S							
b Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.		6. If Indian, Allottee or Tribe Name 2 PM 12:31							
2 Name of Operator Rosetta Resources c/o Walsh Engineering		7. Unit or CA Agreement Name and No RECEIVED							
3 Address 7415 E. Main St. Farmington, NM 87402		8. Lease Name and Well No 210 FARMINGTON, NM SAH Tah SWD #11							
3a. Phone No. (include area code) (505) 327-4892		9. API Well No 30-045-34082 - 0051							
4 Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface 970' FSL and 1510' FWL, Section 11, T24N, R10W At top prod interval reported below At total depth		10. Field and Pool, or Exploratory SWD; Mesa Verde							
14 Date Spudded 01/20/07		15. Date T.D. Reached 01/24/07							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/21/07		17. Elevations (DF, RKB, RT, GL)* 6886' GL							
18 Total Depth MD 4510' TVD 4510'		19 Plug Back T.D. MD 4496' KB TVD 4496' KB							
20. Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) SDL/DSN, IES/SP/GR, GR/CCI							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit)									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8", J	24#	0	1408'		395 sx (814 cuft)	145.1	Surface	Circ 60 bbls
7-7/8"	5-1/2", J	15.5#	0	4509'	2224'	40 sx (165 cuft)	29.4		
						652 & 146 cuft	142.2	2224'	Circ 40 bbls 1st stg
						491 & 59 cuft	98.0	Surface	Circ 8 bbl 2nd stg
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)	
2-7/8"	3199'	3199'							
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status			
A) Menefee	3197	4166	3248 - 3818'	0.36"	432	open			
B) Point Lookout	4166	4346	4172 - 4310'	0.36"	238	open			
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and type of Material								
3248' - 3818'	90,000# 20/40 Brady in 2298 bbls of slick water. 1000 gal of 15% HCl								
4172' - 4310'	100,000 # 20/40 Brady in 2361 bbls of slick water. 1000 gal of 15% HCl								
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
SWD Well			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
SWD Well			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOC

ACCEPTED FOR RECORD

JUL 03 2007

FARMINGTON FIELD OFFICE
BY J. L. SALAS

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	886				
Kirtland	961				
Fruitland	1386				
Pictured Cliffs	1636				
Cliff House	2411				
Menefee	3197				
Point Lookout	4166				
Mancos	4346				

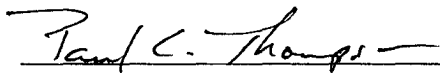
32 Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Oil | |

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Paul C. Thompson, P.E. Title Agent

Signature  Date 6/26/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction