Form 3160-4 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR

(Septembe		1	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT									FORM APPROVED OMBNO. 1004-0137					
BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG											-	Expires: January 31, 2004 5. Lease Serial No					
THE COMMENTAL OF THE CONTROL OF THE))	NMSF 079360					
la. Type of				∐Gas W			Other						6	. If Indi	an, Allottee	or Tribe Name	
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr, . Other DCH # 2363 MV with DK											7.	7. Unit or CA Agreement Name and No.					
2. Name of Operator Chevron Midcontinent, L. P. (c/o Alan W. Bohling, Rm. 4205)											8.	8. Lease Name and Well No. Rincon Unit # 185					
3. Address 15 Smith Road Midland Toyor 70705 3a. Phone No. (include area code) 432-687-7158											9.		ell No. 39-07008				
Midland, Texas 79705 432-68/-7158 4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10.			Exploratory			
At surface 990' FNL & 990' FEL													Blanco-Mesaverde/Basin-Dakota				
At top	At top prod. interval reported below Same											11	11. Sec., T., R., M., on Block and Survey or Area 22, T27N, R07W				
At tota	At total depth Same DHC-2363											12	12 County or Parish 13. State Rio Arriba NM				
14. Date S	<u>_</u>		15.	Date T.I). Reac	hed C	HC-	<i>کیوں</i> 16. Date (Complete	ed 02	/09/2	007	17.	17. Elevations (DF, RKB, RT, GL)*			
11/10	•			12/01	/1962				& A	✓ Rea	dy to	Prod.	6,587' GL				
18. Total Depth: MD 7,593' 19. Plug Back T.D.: MD 7,565' 20. Depth Bridge Plug Set: MD											`						
TVD TVD																	
Was DST run? ZNo TYe												mit analysis) mit report)					
	NA, see original drilling logs. Directional Surv												√No	4	Submit copy)		
23. Casing	23. Casing and Liner Record (Report all strings set in well) What is a set of the set o																
Hole Size	ole Size Size/Grade Wt. (#/ft.)			Top (MD)		I Bottom (MIIII =		Depth		No. of Sks. & Slurry Vol. Type of Cement (BBL)		BL)	Cement Top		Amount Pulled		
13-3/4"						317'				260 "C"			Surfac			0	
7-7/8"	4-1/2"	11:	# J-5 5	0'		7,583'	DV	7@3,207'	601	"C"	-+			3,207'	TS	0	
	<u> </u>																
	<u> </u>								<u>.l</u>								
24 Tubing		Set (MD	Paak	er Depth	(MD) I	Size	Dan	th Sat (MD)	Packe	Denth (MD)		Size	Denth	Set (MD)	Packer Depth (MD)	
2-3/8"	7.401'	i sei (MD	NA NA	сі Берііі	(IVID)	Size Dept		epth Set (MD) Packer		1 Depair (MD) Size		3120	Depui	Ser (MD)	Tacker Deput (WID)		
25. Produc	5. Producing Intervals							26. Perforation F									
A	Formation				,	Bottom		Perforated Int				lize	No. Holes		Perf. Status		
	A) Mesaverde B) Dakota							5,204' - 5,430' 7,342' - 7,496'			.5		22 48			- In the	
B) Dakota 7.3 C)							1,542 - 1,470										
D)																	
	Fracture, Ti Depth Inter		Cement	Squeeze,	etc.		 		A mount	and Type	e of N	Material			······································		
5,204' - 5		vai		Frac'o	l w/10.	000 g 70O F	oam &			and Type	C OI IV	Tateriai			RC.	VDJU SAZ	
7,342' - '	7,496'					000 g water										L GUNS. DIV.	
						· · · · · · · · · · · · · · · · · · ·										in the second se	
28. Produ	ction - Inte	rval A		L													
Date First Produced			Test Produ	Oil luction BBL		Gas MCF	Water BBL			rity Gas PI Gravity		Pi	Production Method				
03/18/2007	03/18/2007	24		> 1		196	0						Flowing		-1		
Choke Size	e Flwg. Press Rate		24 Hr Rate	1 001		Gas Water MCF BBL				Well Status		IS				· · ·	
28a Produ	action - Int		1														
Date First Produced	Test Date	Hours Tested	Test Produc	ction B		Gas MCF	Water BBL	Oil Gr Corr. A	avity API	Gas Grav		Pi	roduction	Method			
i	03/18/2007	24		2		364	1	J		3.4	,		Flowing		AGCE!	HAROPATOC	
Choke Size	Tbg Press Flwg	Csg. Press	24 Hr. Rate	. O B	ıl BL	Gas MCF	Water BBL	Gas/Oi Ratio	I	Wel	l Status	<u> </u>					
Choke Size 28a Produ Date First Produced 03/18/2007 Choke	Tbg. Press Flwg. SI action - Int Test Date 03/18/2007 Tbg Press	Csg Press 45 erval B Hours Tested 24 Csg.	Test Produce 24 Hr.	ction B 2	ol BBL	Gas MCF Gas MCF 364 Gas	Water BBL Water BBL 1	Oil GracCorr. A	avity API	Gas Grav	vity	P:	roduction	Method		760F0R8200 JN 2 9 2007	

*(See instructions and spaces for additional data on page 2)

FARMINGTONFIELD OF

10h Drod	uction - Inter	nual C												
Date First	Test	Hours	Test	Cil	Gas	Water	Oil Gravity	Gas	Production Method					
Produced Date		Tested	Production	Oil BBL	MCF	BBL	Corr. API	Gravity	Froduction Wethod					
Choke Tbg. Press. Flwg S1		Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status						
28c. Proc	luction - Inte	erval D												
Date First Test Produced Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)														
Sold														
30. Sun	mary of Por	ous Zones	(Include Aq	uifers):		31. Format	ion (Log) Markers							
tests	w all import , including or recoveries.	tant zones depth inter	of porosity val tested, cu	and conten shion used,	ts thereof: (time tool op	Cored intervals en, flowing an	s and all drill-ste id shut-in pressu	em res	ı s					
For	mation	Тор	Bottom		Descri	iptions, Conten	nts, etc.		Name Top Meas. Do					
			e plugging p											
Drilled out CIBP, cleaned out to PBTD @ 7,565' re-opening the Dakota, RIH with single string of tubing and returned to Downhole Commingled production of the Mesaverde with the Dakota (under Administrative DHC Order # 2363 AZ).														
33. India	ate which it	mes have	been attache	d by placin	g a check in	the appropriate	e boxes:							
33. Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)														
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*														
Name	e (please pri		W. Bohlin				Title Reg	Regulatory Agent						
Signature Olan W. Bohling Date 06/21/2007														
					<u> </u>									

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

