

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Name of Operator**
CONOCOPHILLIPS

2. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

3. **Location of Well, Footage, Sec., T, R, M**
Unit H (SENE), 1850' FNL & 660' FEL, Sec. 35, T31N, R6W, NMPM

4. **Lease Number**
SF-078999

5. **Tribe Name**

6. **Unit Agreement Name**
San Juan 31-6 Unit

7. **Well Name & Number**
SJ 31-6 Unit #35G

8. **API Well No.**
30-039-29636

9. **Field and Pool**
Blanco MV / Basin DK

10. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

X Other - completion detail

RCVD JUL 2 '07

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

11/3/06 RU WL. RIH w/gauge ring & t aged @ 8057'. Ran GR/CCL/CBL from 8057 to 2225'. TOC @ 2550'. Continued GR/CCL to surface. RD WL.

5/31/07. MIRU Key #30. RIH w/bit & D/O cement & shoe & then formation to 8115' (new TD reached 6/4/07. Circ. hole clean. MIRU WL. Logged OH w/GR/CCL, Set CBP @ 8070-73'. Load hole w/128 bbls & PT casing to 3000# - Good test. 6/6/07 Perforated DK w/2 spf .32" holes - 8068', 8066', 8058', 8056', 8054', 8052', 8048', 8046', 8044', 8042', 8040', 8038', 8036', 8034', 8032', 8030', 8028', 8006', 8002', 7998', 7994', 7990', 7889', 7982' = 24 interval = 48 holes RIH w/mill & D/O CBP @ 8070' & chased to bottom @ 8115'. C/O to TD. RU to frac. 6/11/07 Frac'd DK w/420 gal 15% HCL ahead of 2553 bbls slickwater w/42,213 # 20/40 TLC. RIH w/CFP @ 6010'.

RIH & Perf'd Lower Menefee @ 1 spf .34" holes - 5782', 5777', 5772', 5767', 5757', 5752', 5729', 5688', 5675', 5658', = 10 holes; Perf'd Pt Lookout @ .34" holes 1 spf - 5916', 5895', 5888', 5876', 5871', 5866', 5850', 5846', 5842', 5838', 5834', 5830', 5826', 5822', 5818', 5814', 5810', 5806', 5802' = 19 holes. POOH. RU to frac. Pumped 420 gals 15% HCL ahead of 1061 bbls 60 Quality Slickfoam w/93,936# 20/40 Brady sand & 930,969 scf N2.

RIH w/CFP & set @ 5610'. Perforated UMF & CH w/.34" holes @ 1 spf. UMF - 5596', 5592', 5586', 5582', 5578', 5574', 5570', 5566', 5562', 5558', = 10 holes. CH w/.34" holes @ 1 spf - 5534', 5530', 5526', 5520', 5516', 5512', 5508', 5504', 5498', 5493', 5470', 5402', 5390', 5365', 5349', 5332', 5326', 5313', 5269', 5247' = 20 holes. RU to frac. Pumped 1166 bbls 60 Quality SlickFoam w/113,912 # of 20/40 Brady sand & 1,234,298 scf N2. 6/11/07 RD & released Frac equip. RU to flowback - FB for 3 days. RU WL & set CBP @ 5210'. ND frac stack & NU BOPs. RIH w/mill & M/O CFPs. & C/O to TD @ 8115'. Continue FB 2 more days. RIH w/RBP & set @ 5966'. 6/18/07 Ran allocation test on MV. TIH & C/O well. 6/20/07 RIH w/2-3/8", 4.7# J-55 tbg and set @ 8035' w/FN @ 8033'. MIRU Slickline Unit. Ran spinner test on DK. ND BOPs & NU WH. RD & MO rig & turned well over to production 6/20/07.

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Patsy Clugston

Title Regulatory Specialist

Date 6/27/07

(This space for Federal or State Office use)

APPROVED BY

Title

Date JUN 29 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

FARMINGTON FIELD OFFICE