UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

REVISED – WRONG OPERATOR NAME

Sundry Notices and Reports on Wells			
Sundry Notices and Reports on Wells 2017 JUN	17 FM 3: 52		
	FINED	5.	Lease Number NMSF-078417
GAS CIOTA			Tribe Name
2. Name of Operator		7.	Unit Agreement Name
CONOCOPHILLIPS			G I 20 5 I I
		– 8.	San Juan 28-7 Unit Well Name & Number
3. Address & Phone No. of Operator			San Juan 28-7 Unit #248
PO Box 4289, Farmington, NM 87499 (505) 326-9700 .		9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M			30-039-30193
T. LOCACOR OF WELL, POOLAGE, Sec., 1, K, W		10.	Field and Pool
Surf - Unit J (NWSE), £630' FSL, 1520' FEL, Sec. 18, T28N, R7W, NMPM BH – Unit H (SENE) 2200' FNL & 300' FNL & 300' FEL, Sec. 18, T28N, R7W		٠	Blanco MV / Basin DK
		11.	County and State Rio Arriba Co., NM
Casing Repair Water	of Plans onstruction outine Fracturing Shut off		Other – Spud report
Type of Submission Notice of Intent Abandonment Abandonment Change Recompletion New of Assumption Non-Recompletion Non-Recompletion Casing Repair Water Final Abandonment Altering Casing Conv 13. Describe Proposed or Completed Operations 6/5/07 MIRU Mote. Spud 12-1/4" hole @ 0900 hrs 6/5/07. Drille @ 229'. Pumped 15 bbls H2O ahead of 76 sx (122 cf - 21.6 bbls	of Plans onstruction outine Fracturing Shut off rision to Injection d to 235'. RIH w/7 jts 9-5/8 lurry) Type I-II cement w/20	<u>x</u> " 32.3# 1	Other – Spud report H-40 ST&C casing and set
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Type of Submission Notice of Intent Notice of Intent Notice of Intent X Subsequent Report Final Abandonment Change Recompletion New O Plugging Non-F Casing Repair Vate Altering Casing Conv 13. Describe Proposed or Completed Operations 6/5/07 MIRU Mote. Spud 12-1/4" hole @ 0900 hrs 6/5/07. Drille 229'. Pumped 15 bbls H2O ahead of 76 sx (122 cf - 21.6 bbls displaced w/14.6 bbls water. Circ. 4 bbls cement to surface. RD The drilling rig will perform the casing PT and results will be sho APD/ROW process 14. I hereby certify that the foregoing is true and correct. Signed Patsy Clugston	of Plans onstruction putine Fracturing Shut off rasion to Injection d to 235'. RIH w/7 jts 9-5/8 lurry) Type I-II cement w/20 & released rig. vn on the next report.	x " 32.3# I)% Flyas	H-40 ST&C casing and set h. Dropped plug and RCVD JUN29'07 OIL CONS. DIV.
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NMOCD #

FARIANGION FELD OFFICE