

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2007 JUN 22 PM 3:34

1. Type of Well
GAS

RECEIVED
BLM
210 FARMINGTON NM

5. Lease Number
NMSF-080179
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

ConocoPhillips

San Juan 29-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Juan 29-5 Unit #61B
9. API Well No.

30-039-30254

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

10. Field and Pool

Unit G (SWNE), 2458' FNL & 1972' FEL, Sec. 9, T29N, R5W NMPM

11. Blanco Mesa Verde
County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ - Other - Spud Report

RCVD JUN29'07

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

6/13/07 MIRU MOTE 211. Spud 12 1/4" surface hole @ 16:15 pm on 6/13/07. Drilled ahead to 116'. Drilling ahead to 296' deviation of 4 3/4 degrees.

6/14/07 While pre-setting well Mo-Te had a deviation of 4 3/4 degrees at 296'. Request to pull up hole @ 80', fill hole w/pre-set cement, and then re-drill in the same hole. Verbal approval from Steve Mason (BLM) to proceed.

6/14/07 RU to cement. Pumped 102 sx(164cf-29bbls) Type I-II Cement 6/15/07 PU 12 1/4" bit, TIH & tag cement @ 96'. D/O cement and ahead to 357'. Circ hole.

6/20/07 RIH w/11 jts 9 5/8" 32.3# H-40 ST & C casing set @ 352'. RU to cement. Pumped pre-flush of 20 bbls MF/10 bbls water spacer. Pumped 230 sx(270cf-49bbls) Type 5 Cement w/2% CaCl2, .25 #/sx Cello-flake. Dropped plug & displaced w/24 bbls H2O. Bumped plug @ 450#. Circ 22 bbls cement to surface. RD rig & equipment. Dig cellar, RR.

PT will be conducted by the drilling rig & results shown on next report.

APD/ROW Process

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Title Regulatory Technician Date 6/21/07

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date JUN 28 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE