

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No
NMSF-078764

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED
BLM
FARMINGTON, NM

If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8 Well Name and No.
ROSA UNIT #159

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9 API Well No.
30-039-25583

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE/BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FSL & 1850' FEL, SW/4 SE/4 SEC 19-T31N-R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Commingle

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

A3T-2443

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-16-2007 MIRU. Flow through temp separator overnight. Secure well & location.

04-17-2007 ND tbg head, noticed crack in well head. NU BOP stack, pull 1 1/4 seal assy. PU MU & RIH 4 jts 1 1/4" tbg, check for fill, no fill. Est circ & clean off top of pkr. POOH & LD 178 jts of 1 1/4" tbg, 1.062 SN & 1 orange peeled perforated jt, pull tbg hanger, attempt to release 1 1/2" seal assy & pull tbg, wouldn't pull free. Switch well to temp sep to flow overnight, FB hand on location. SDFN

04-18-2007 RU WL Specialties, chemical cut 1 1/2" tbg @ 6042', RD WL Specialties. POOH & LD 1 1/2" tbg, 184 jts & cutoff. PU, MU RIH as follows: 5 1/2" packer, 50 jts 2 7/8" tbg, set pkr @ 1575', pump 12 bbls 2% KCL on top of pkr. POOH & standback 50 jts 2 7/8" tbg. PU, MU & RIH as follows: 5 1/2" packer, 34 jts 2 7/8" tbg. Set pkr @ 1071', POOH & standback 34 jts 2 7/8" tbg. ND BOP stack, change out 11" 3m X 7 1/16" 3m tbg head, NU BOP stack, test inner seal on tbg head to 1000 psi. Secure well & location, SDFN.

04-19-2007 0# SIP pkr set in well. PU, MU & RIH w/ RBP retrieval tool & 34 jts 2-7/8" tbg. Latch onto RBP @ 1071', POOH w/ RBP & tbg, LD RBP. PU, MU & RIH w/ RBP retrieval tool & 50 jts 2-7/8" tbg. Latch onto RBP @ 1575', POOH w/ RBP & tbg, LD RBP. Load out power swivel. RIH as follows: overshot, bumper sub, jars, 4- 3 1/2" DC's, & 189 jts 2-7/8" tbg. Tag fish @ 6030', jar on fish with no positive results, still stuck. Switch well to temp sep to flow overnight, FB hand on location. SDFN.

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RCVD JUN28'07
OIL CONS. DIV.

14 I hereby certify that the foregoing is true and correct

DIST. 3

Signed Tracy Ross
Tracy Ross

Title Sr Production Analyst

Date June 20, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

What depths tbg landed.

NMOCD

JUN 26 2007

FARMINGTON FIELD OFFICE

04-20-2007 Well flowing to temp sep overnight. RU WL, RIH w/ freepoint tool, couldn't get in fish, PU 1" sinker bar still no go, RD WL. Release overshot, POOH, PU, MU & RIH as follows; 4 3/4" concave mill, bit sub w/ float, 4 3 1/2" DC's & 189 jts tbg. PU power swivel, break circ, mill 10" off top of fish. LD 1jt, RD & hang off power swivel, POOH & standback 10 stands to clear top MV perfs. SDFN.

04-21-2007 SIP 100# blow well down to FB tank. POOH w/ mill, DC's & tbg. PU, MU & RIH overshot & 2-7/8" tbg tag fish @ 6034'. RIH w/ WL, sinker bar & CCL, fish isn't in overshot. TOOH w/ overshot & tbg. Secure well & location, SDFN.

04-22-2007 40# SIP blow well down to FB tank. RIH w/ 5' ext & overshot, clean fill & dress top of fish, tag top of fish w/ overshot, attempt to pull seal assy & tbg from packer with no success. RU WL & RIH w/ freepoint tool & sinker bar, could not get in top of fish. Ran back in w/ 1-3/16" sinker bar & jar, couldn't get in fish top. Attempt blind back off, no luck, attempted to part 1 1/2" tbg, pulled 75,000# began to get a little movement & stretch. Cont to pull on pipe until movement stopped, got about 15' of movement. RD WL Specialties, secure well & equipment, SDFN.

04-23-2007 SIP 40#, blow well down to FB tank. Pull on fish, still stuck. Circ hole clean w/ air mist. Pull on fish, fish came free. TOOH, LD fishing tools & seal assy, LD 59 jts of 1 1/2" tbg, all pipe removed from well. Secure well & location, SDFN.

04-24-2007 Blow well down to FB tank. SIP 80#. TIH w/ half muleshoe, string float & 2 7/8" tbg. Tag packer @ 6050'. Break cir, CO to top of packer w/ 12 bph air-mist, w/ 1 gal foamer & 1/2 gal corrosion inhibitor per 20 bbl 2% kcl. TOOH & stand back tbg. Secure well & location, SDFN.

04-25-2007 Blow well down to FB tank. SIP 80#. PU, MU & RIH as follows; packer retrieval tool, jars, 4 3 1/2" DC's, x-over sub & 2 7/8" tbg. PU, RU 2.5 POWER SWIVEL, attempt to est cir, unable to get circ. TOOH & locate plug. Secure well & location. SDFN.

04-26-2007 Blow well down to flowback tank. SIP 80#. PU, MU & RIH as follows-packer retrieval tool, Jars, 4 3-1/2" DC's, x-over sub & 193 jts 2-7/8" tbg, flush tbg string every 20 stands. est cir w/ 15bph air-mist, mill out slips on pkr. Model D pkr is loose, cir top of pkr clean w/ air-mist. POOH w/ tbg, DC's & pkr, lots of drag pulling pkr, pulling slow. Secure well & equipment, SDFN.

04-27-2007 Blow well down to flowback tank. SIP 100#. PU MU and RIH w/ 4 3-1/2" DC's & excess tbg. POOH & LD DC's and excess tbg. RIH w/ 195 jts 2-7/8", 6.5#, tbg as follows: half mule shoe w/ expandable check, 1 jt 2-7/8" NUE 6.5# 10rnd tbg. 2.313 X-nipple, 84 jts 2-7/8" NUE 6.5# 10rnd tbg, X-over collar, 110 jts 2-7/8" 6.5# EUE 8rnd tbg. Leave EOT above top perfs. Secure well & location. SD for weekend.

04-30-2007 Blow well down to flowback tank. SIP 100#. PU MU & RIH 57jts 2-7/8 tbg tagged fill @ 7945'. PU MU & RIH 57jts 2-7/8 tbg tagged fill @ 7945'. est cir w/12bph air-mist w/ 1gal foamer & 1/2 gal corrosion inhibitor per 20 bbl 2% KCL. At 10:30 making about 8 cup of sand and 5 gal water in 90 secs. Well continues to make heavy sand @ 13:30 it was making 2 cups sand and 2 gal water in about 3 min. Tagged hard @ 8012'. PU & RU 2.5 power swivel, est circulation, cleanout to 8017' making light fine sand, 1/2 cup & 2 gal water in 3 min. Fill is very hard. POOH & standback 33 stands of tbg, secure well & location, SDFN.

05-01-2007 Blow well down to FB tank. SIP 120# PU MU & RIH 66 jts 2 7/8" tbg tagged fill @ 8017' Circ & CO liner. Cut mist, CO w/ air only. RD power swivel, LD 3 jts tbg, PU tbg hanger & land well. RD tongs & rig floor, ND BOP, NU wellhead. Pump off exp ck @ 1300# check for flow, good flow. Turn well to production department, release rig @ 1930 hrs, 5/1/07.

What depth is T&G landed