

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 JUN 27 AM 9:08

SUBMIT IN TRIPLICATE

RECEIVED
ELN

210 FARMINGTON NM

1	Type of Well Oil Well ☒ Gas Well ☐ Other ☐	5.	Lease Designation and Serial No. NMSF-078772
2	Name of Operator WILLIAMS PRODUCTION COMPANY	6.	If Indian, Allottee or Tribe Name
3.	Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7	If Unit or CA, Agreement Designation NMNM078407A
4.	Location of Well (Footage, Sec., T, R., M., or Survey Description) 2240' FSL & 1820' FEL, NW/4 SE/4 SEC 03-T31N-R06W	8	Well Name and No. ROSA UNIT COM #169B
		9.	API Well No. 30-039-29920
		10	Field and Pool, or Exploratory Area BLANCO MESAVERDE
		11	County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-09-2007 MIRU.

06-10-2007 Mix mud & PU mud motor & bit #1. Drl rat & mouse holes, river rocks from surface to 15', LD mud motor. Spud 12 1/4" surface @ 1800 hrs, 6/9/07. Drill 12 1/4" surface hole from 0' to 190'.

06-11-2007 Drilling 12 1/4" surface hole from 190' to 350' (TD surface hole @ 0900 hrs, 6/10/07). Circ & cond hole for csg, TOO. RU csg crew, RIH w/ 8' jts 9-5/8", 36#, K-55, STC, csg, Texas pattern shoe on bottom & float insert on top of 1st jt, centralizers on 1st 3 jts in hole. Total csg length = 324', landed @ 339'. RD csg crew, RU cementers, cmt as follows: 10 bbls FW ahead, 250 sxs (350 cu.ft., 62 bbls) Type III cmt + 2% CaCl & 1/4# sk Cello Flake. Displace w/ 23 bbls FW, circ out 20 bbls cmt to surface. TOC on surface csg @ surface. Plug down @ 1236 hrs, 6/10/07. RD & release cementers. WOC, 9-5/8" csg SI w/ 200# cmt head. NU BOPE, test pipe & blind rams, choke manifold valves, mud cross valves, floor valve, upper Kelly valve @ 250# low for 5 mins & 1500# high for 10 mins each. Test 9-5/8" csg @ 1500# 30 min, good test on all. Test plug & pump w/ chart recorder. PU bit #2 & TIH, tag cmt @ 295'.

Continued on Back

RCVD JUN29'07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date June 25, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 28 2007

NMOC

FARMINGTON FIELD OFFICE

06-12-2007 Drlg cmt & float equip from 295' to 339', CO from 339' to 350'. Rotary drlg 8 3/4" hole from 350' to 390'. LD DP & 4 6" DC's. PU dir assy #1 & orientate tools, test w/ good results. TIH w/ dir assy #1. Dir drlg 8 3/4" hole from 390' to 1171'.

06-13-2007 Dir drlg 8 3/4" hole from 1171' to 2015' (rotate & slide)

06-14-2007 Dir drlg 8 3/4" hole from 2015' to 2643' (rotate & slide).

06-15-2007 Dir drlg 8 3/4" hole from 2643' to 3051' (rotate & slide). Circ & mud up @ 3051', PU bit #3 & dir stabilizer on top of motor, TIH, tag bridge @ 1668'. Wash & ream from 1668' to 1951'.

06-16-2007 Wash & ream from 1951' to 3051'. Dir drlg 8 3/4" hole from 3051' to 3566' (rotate & slide).

06-17-2007 Dir drlg 8 3/4" hole from 3566' to 4288' (rotate & slide). Circ & cond hole @ **4288'** (TD intermediate hole @ 0600 hrs, 6/17/07).

06-18-2007 Circ & cond hole @ 4288', LD DP & dir BHA. XO rams to 7", RU csg crew, run 104 jts, 7", 23#, K-55, LT&C csg, cmt nose guide shoe on bottom & float collar on top of 1st jt in hole, total csg length = 4265', landed @ **4280'**. Circ csg to bottom & land mandrel, test mandrel @ 3000#, good test.

06-19-2007 Circ csg to bottom & land mandrel, test mandrel @ 3000#, good test. Cmt 20 bbls FW ahead, lead 650 sxs (1358 cu.ft., 244 bbls) Type III 65/35 POZ + 8% gel + 1% CaCl + 1/4# /sx Cello Flake. Tail 50 sxs (70 cu.ft., 12 bbls) Type III + 1/4# /sx Cello Flake & 1% CaCl. Displace 7" csg w/ 167 bbls FW, PD @ 8:28 a.m. 6/18/07. Circ out **77 bbls** cmt to surface. (TOC on intermediate csg @ surface) WOC, XO rams to 3.5", restring blocks w/ new spool drlg line. Install test plug & test pipe rams & inside mud cross valves @ 250# low 5 min & 1500 # high from 10 min, test 7" csg @ **1500# 30**, good test & TIH, PU 10 5" DC's, 10 3 1/2" HWDP & 3 1/2" DP off racks, blow down every 1000'.

06-20-2007 Test air hammer & TIH. PU 10 5" DC's, 10 3.5" HWDP & 3.5" DP off racks, blow down every 1,000'. TOOH @ 3000' w/ plugged bit, TIH to 3000', PU 3.5" DP off racks, blow down every 1000'. Hammer drlg cmt & equip from 4227' to 4280'. CO from 4280' to 4288'. Hammer drlg 6 1/4" air hole from 4288' to 4395'.

06-21-2007 Hammer drlg 6 1/4" air hole from 4395' to 6021'.

06-22-2007 Hammer drlg 6 1/4" air hole from 6021' to **6627'** (TD hole @ 1430 hrs, 6/21/07). Circ @ 6627', PU weight before circ = 235,000#, after 30 min circ 180,000#. Wiper trip to surface & LD air hammer. PU 6 1/4" tricone bit & TIH. Blow hole @ 6627' TMD w/ 2400 CFM air. Run WL survey @ 6587'. TOOH stand back 70 stds 3.5" DP in derrick & LD DP & 5" DC's.

06-23-2007 TOOH stand back 70 stds 3.5" DP in derrick & LD DP & 5" DC's. Run 55 jts 4 1/2", 11.6#, K-55, LT&C csg & liner hanger. Float shoe on bottom & latch collar on top of 1st short jt, 45 jts, 1 marker jt, 8 jts, and liner hanger. TIH w/ 4 1/2" liner on 3.5" DP, tag up @ **6622'** TMD. Blow liner & hang liner, shoe @ **6601'**, LC @ 6581', marker jt @ 4497', TOL @ 4124'. Liner length = 2478.08, overlap in 7" = 155', liner in OH = 2322'. Cmt as follows, 10 bbls gel H2O, 10 bbls FW, 200 sxs (430 cu.ft., 76 bbls) Prem Lite HS + 1% FL-52 + .2% CD-32 + .1% R-3 + 3# sk CSE, 1/4# /sx Cello Flake + 4% Phenoseal. Wash pumps & lines, displace w/ 69 bbls FW, PD @ 2:54 pm 6/22/07, float held ok, sting out of liner top & pack off. Reverse out the long way w/ 125 bbls FW, circ out **18 bbls** cmt to surface. (TOC on 4 1/2" @ surface) LD DP & liner setting tool, ND BOP & blooie line, jet & clean mud tank. Release rig @ 0100 hrs, 6/23/07.

Report PT