

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

707 JUN 27 AM 9:08

SUBMIT IN TRIPLICATE

RECEIVED

210 FARMINGTON NM

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)  
2265' FNL & 910' FEL, SE/4 NE/4 SEC 17-T31N-R06W

5. Lease Designation and Serial No.  
NMSF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No  
ROSA UNIT #138C

9. API Well No.  
30-045-34212

10. Field and Pool, or Exploratory Area  
BLANCO MESAVERDE

11. County or Parish, State  
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drill</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-23-2007 to 05-25-2007 MIRU, mix spud mud.

05-26-2007 PU Kelly & dri pilot hole, torque Kelly, dri rat & mouse holes. Spud surface hole @ 0700 hrs, 5/25/07. Rotary dri 12 1/4" hole section from 0' to 144'. POOH to LD mud motor, TIH back to bottom, check drum breaks, Kelly up & ream 15' to the bottom. Rotary dri 12 1/4" hole section from 144' to 370', TD surface hole @ 0100 hrs, 5/26/07. POOH std back 6 1/2" DC's in derrick. RU casers, run 8 jts 9 5/8", 36#, K-55 csg, landed @ 330' on 5/26/07 @ 0600 hrs. RU cementers.

05-27-2007 Cmt 9 5/8" csg @ 330', shoe depth, single slurry cmt job, 10 bbls FW spacer, 250 sxs (353 cu.ft.) Type III cmt + 2% CaCl-2 + .25#/sx Cello Flake + 20.87 bbl water = 40.13 bbls. Displace w/ 24 bbl water. Bump plug from 75 to 120 psi, PD @ 03:00 hrs. Check float, held OK. 44 bbls cmt returns to surface, TOC on surface csg @ surface. WOC, back out 9 5/8" landing jt, make up 9 5/8" 24" nipple & WH, nipple up BOP. Test BOP & related equip, low test to 250 psi for 5 min, high test to 2000 psi for 10 min, 9 5/8" csg to 2000 psi for 30 min, all tests good. MU 8 3/4" bit, TIH & tag up @ 290'. Kelly up & dri cmt, insert float, cmt & shoe jt from 290' to 330'. CO from 330' to 370'. Rotary dri 8 3/4" hole section from 370' to 400'. Circ to cond mud & TOOH to LD 6 1/2" DC's.

Continued on Back

RCVD JUL 2'07  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr Production Analyst

Date June 25, 2007

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

JUN 29 2007

FARMINGTON  
BY [Signature]

Conditions of approval, if any

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

[Signature]

05-28-2007 Cont to LD 6 1/2" DC's. Strap HW pipe, PU dir BHA tools & calibrate, PU 4 1/2" HW pipe & TIH. Dir drill & slide 8 3/4" hole section from 400' to 737'.

05-29-2007 to 06-06-2007 Dir drl & slide 8 3/4" hole section from 737' to 4245'. Circ & cond mud for trip. **TD intermediate section @ 4245' on 6/5/07 @ 1700 hrs.** POOH for wiper trip & LD directional tools. PU bit sub & bit, TIH.

06-07-2007 Continue TIH, circulate and condition mud, POOH, LD DP, change pipe rams, RU csg crew, **RIH w/ 107 jts 7", 23#, J-55, LT&C csg (4223') + 15' landing jt, landed @ 4235' with guide shoe on bottom, 1 jt csg, float collar & 106 jts csg, test to 2000 psi, held OK.** RU cementers, **cmt intermediate csg @ 1200 hrs, 6/7/07 as follows: 10 bbls water spacer, lead = 540 sxs (1134 cu.ft.) Premium Light + 8% + CaCl2 + .25#/sx Cello Flake + 156 bbls water = 203 bbls of slurry @ 12.1 ppg (yield+2.1/wgps=15). Tail = 50 sxs (70 cu.ft.) Type III + 1% CaCl2 + .25#/sx Cello Flake + 8.34 bbls water = 11.52 bbls slurry @ 14.5 ppg (yield=1.4 / wgps=6.80).** Displace with 165 bbls water, bump plug @ 1560 psi, plug down @ 1230 hrs, 6/7/07, check float, good hold, pressure up to 1500 psi and SI. Circulated 67 bbls cmt to surface. TOC on intermediate csg @ surface. RD & release cementers.

06-08-2007 WOC. Test BOP pipe rams @ 250# low for 5 mins & 2000# high for 10 mins, test 7" csg @ 1500# for 30 mins, no leak off, good test. PU hammer bit, TIH, blow well down @ 2000'. Cont to TIH w/ 3 1/2" DP, Kelly up @ 4160', blow well down @ 4160'. Hammer drlg cmt, float collar & shoe jt from 4260' to 4235'.

06-09-2007 to 06-11-2007 CO from 4235' to 4245'. Hammer & mist drlg 6 1/4" hole section from 4245' to 5375'. POOH, LD 6 1/4" hammer bit.

06-12-2007 to 06-13-2007 Strap & PU 12' DC's, PU bit sub & 6 1/4" tricone bit & run in the hole. Kelly up & ream from 5325' to 5375', blow well clean. POOH, PU MM & bit, RIH, Kelly up. Rotary drilling 6 1/4" hole from 5375' to 5760'.

06-14-2007 Rotary drilling 6 1/4" hole from 5760' to 5893', TOOH, LD DC's, motor & bits, PU hammer bit, TIH, PU 12 jts DP off racks, kelly up.

06-15-2007 Rotary drilling 6 1/4" hole from 5893' to 6410'.

06-16-2007 Hammer & mist drlg 6 1/4" hole section from 6410' to **6728'.** **TD well @ 2000 hrs, 6/15/07.** POOH work thru tight spot, LD 5 jts of DP & work stuck pipe. WO fisher men & jars, back out & TOOH to PU jars.

06-17-2007 Back out & TOOH to PU jars, PU jars & related tools, TIH, screw into fish, work jars, recover fish, POOH to LD jars, related tools, 8 jts 3 1/2" DP, 8 4 1/2" DC's & hammer bit. PU 6 1/4" rerun tricone bit & bit sub, TIH.

06-18-2007 PU 6 1/4" rerun tricone bit & bit sub, TIH. Kelly up & CO from 5926' to 6728', blow well clean, POOH to stand back 67 stands of 3 1/2" DP in derrick, LD the remaining DP & DC's. RU ccsg crew, RIH w/ **55 jts 4 1/2", 10.5#, J-55, ST&C csg, land @ 6702' as follows: guide shoe on bottom, 1 pup jt, float collar, 46 jts csg, 1 marker jt, 10 jts csg & liner hanger (2609'), TOL @ 4081'.**

06-19-2007 PU liner hanger, TIH, tag up @ 6652', Kelly up, CO from 6652' to 6702'. Work stuck pipe, WO WL truck & fishermen. RU WL, run WL free point, work pipe up & down, back off 3 1/2" DP @ 4033', POOH to pick up jar's & related tools.

06-20-2007 to 06-22-2007 POH to PU jar's & related tools. PU 6 4 1/2" DC's, jar's & related tools. TIH, screw into fish, jar on fish, POOH, recovered hanger tool, TIH, come out sideways to LD DP & DC's. Release rig @ 0000 hrs, 6/22/07.

**NOTE: 4 1/2" liner will be squeezed & cmt'd by completion rig. Sundry will be submitted as soon as procedure is written.**