Submit 3 Copies To Appropriate District  State of New Mexico  Office  Financy Minerals and Natural Resources	Form C-103
Office Energy, Minerals and Natural Resources N. French Dr., Hobbs, NM 87240	WELL API NO.
District II. 1301 W: Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVIS	SION 30-045-34304
District III 1220 South St. Francis Dr	
1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE x
District IV 1220 S St Francis Dr , Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	- 7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUPPOROSALS.)	BACK TO A RB STILLTVAN
PROPOSALS) 1. Type of Well:	8. Well Number
Oil Well Gas Well X Other	#3F
2. Name of Operator	9. OGRID Number
XTO Energy Inc.	5380
3. Address of Operator	10. Pool name or Wildcat
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	WILDCAT BASIN MANCOS/BASIN DAKOTA
4. Well Location	i
Unit Letter E : 1965 feet from the NORTH	line and 850 feet from the WEST line
Section 11 Township 27N Range	10W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB 6208'	, RT, GR, etc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water wel	Distance from pearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebb	
TH Ellief Thickness iiii Below-Grade Tank, voidine b	
12. Check Appropriate Box to Indicate Nature	of Notice, Report, or Other Data DIST. 3
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	IAL WORK ALTERING CASING
TEMPORARILY ABANDON	ENCE DRILLING OPNS. PLUG AND ABANDONMENT
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Deputy Oil & Gas Inspector,
District #3

E-mail address:

Type or print name LORRI D. BINCHAM

For State Use Only

APPROVED BY Conditions of Approval, if any:

Lorri\_bingham@xtoenergy.com Telephone No. 505-324-1090