

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-28873
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ripley 26 (302859 Property Code)
8. Well Number # 3
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chevron Midcontinent, L.P. (241333)	
3. Address of Operator 15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)	
4. Well Location Unit Letter <u>H</u> : <u>2195</u> feet from the <u>North</u> line and <u>805</u> feet from the <u>East</u> line Section <u>26</u> Township <u>32-N</u> Range <u>13-W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5897' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Used Steel Flowback Tanks	
Pit type <u>Workover</u> Depth to Groundwater <u>Distance from nearest fresh water well</u> Distance from nearest surface water <u>Distance from nearest surface water</u>	
Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>bbls</u> Construction Material <u>Steel</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Well Records-Perf & Frac FRDLC & Install PU ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. sincerely apologizes for this oversight and respectfully submits this late Subsequent Sundry to show work completed to add perfs and fracture treat in Upper Fruitland Coal and install DynaSave Pumping Unit.

RCVD JUL6'07  
OIL CONS. DIV.  
DIST. 3

11-May-07, MOVE RIG TO LOCATION AND RIG UP TOOH W/ PUMP& RODS PULLED 82 7/8" RODS ONE EACH 8' & 6' PONY PUMP STUCK IN OPEN POSITION & COULD NOT SCOPE IT BACK IN NU WH EQUIP & BOP.

14-May-07, SET PIPE RACKS, RU FLOW BACK TANK TOOH LD 66 JTS 2-7/8", J-55, 8RD, EUE, TBG ONE 4' PERFORATED SUB, 1 SN, & 1 16' MULE SHOE RU SCHLUMBERGER RIH & TAGGED AT 2109' WLM PULLED GR- CCL FROM 2100-1400'. RD SCHLUMBERGER.

15-May-07, POOH, RIH W/ HALLIBURTON CBP & SET @ 1940' KB FILLED CSG W/ 2% KCL WATER NOTE CSG WAS DRY RAN CBL F/ 1932' KB TO SURFACE UNDER 1000 PSI PRESS. POOH & RD SCHLUMBERGER PRESSURED CSG TO 2000 PSI. HELD. WILL PRESSURE TO 3500 PSI IN THE MORNING W/ STINGER SECURED WELL& EQUIPMENT LEFT WELL SHUT IN NO PRESS ON WELL (CBP@1940')

16-May-07, PERFORMED LOTO W/ GROUP ON PROD EQUIP & FLOWLINE BLED ALL PRESS F/ SEPARATOR & FLOWLINE RU INSTALLED ISOLATION TOOL TESTED CSG TO 3500 PSI & HELD FOR 20 MINUTES (CHARTED) RELIEVED PRESS & RD MO STINGER RU TO PERF PERFORATED W/3-1/8" HEGS GUN, F/ 1836'-1840' (5 SHOTS), 1852'-1856' (5 SHOTS), 1901'-1905 (5 SHOTS), 1908'-1914' (7 SHOTS), 0 DEGREE PHASING RD SCHLUMBERGER SECURED WELL & EQUIPMENT FINISHED CLEANING LOCATION IN PREP FOR FRAC ON FRIDAY

(Please see attached Continuation Page 2 and Wellbore Diagram)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 7/05/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

APPROVED BY: A. Villanueva TITLE: Deputy Oil & Gas Inspector, District #3 DATE: JUL 06 2007  
Conditions of Approval (if any):

**RIPLEY 26 # 3**

(API: 30-045-28873)

2195' FNL & 805' FEL

Sec 26, T-32-N, R-13-W

SAN JUAN COUNTY, NEW MEXICO

**17-May-07,** 0 PSI ON WELL. FLUID LEVEL @ SURFACE RU SCHLUMBERGER RIH & TAGGED AT 1937' KB GOT ON DEPT & PERFORATED 1901'-05' & 1908'-14' W/ 12 SHOTS, 120 DEGREE PHASING USING 3-1/8" HEGS GUN. POOH PU GUN & RIH & PERFORATED 1836'-40' & 1852'-56' W/ 10 SHOTS (1 SHOT/FT) ON 120 DEGREE PHASING. POOH ALL SHOTS FIRED. RU RIG PUMP & ESTABLISHED RATE OF 3 BPM @ 1700 PSI VALVES ON WELL HEAD RATED FOR 2000 PSI SCOPE CHANGE DUE TO LOW PUMP IN RATE RU KEY ESTABLISHED RATE OF 3.5 BPM AT 1850 PSI W/ WATER PUMPED 2000 GAL 15% HCL ACID AVERAGE 4 BPM AT 1300 PSI ACID ON PERFS 7.5 BPM AT 1440 PSI ISIP 1164, 5 MIN 302, 10-194, 15-129, 20-108, 30-86 PSI. DISPLACED ALL ACID OUT OF CASING W/ 5 BW SHUT DOWN, FLOW BACK 1/2 BBL 0 PSI RDMO KEY SECURE WELL AND EQUIP READY FOR FRAC ON FRIDAY

**18-May-07,** HALLIBURTON CANCELLED FRAC DUE TO PRIOR JOB RUNNING OVER WILL FRAC AT 0800 ON SATURDAY RU STINGER & INSTALLED ISOLATION TOOL

**19-May-07,** MIRU HALLIBURTON FRAC EQUIP. PRESS TEST SURFACE TREATING LINES TO 4500 PSI TESTED OK RELEASED PRESS MAKE REPAIRS TO HALLIBURTON BLENDER WU SICP 0 PSI WAIT ON SATELLITE HOOKUP, FRACTURE STIMULATE UPPER FRUITLAND COAL FORMATION F/ 1,836' TO 1,914' W/ SILVERSTIM HT SYSTEM & 105,000# 20/40 BARDY SAND AS FOLLOWS, LOAD & BREAK -9.5 3PM @ 1,100 PSI (PUMP ACID -5.8 3PM @ 1,159 PSI) (PUMP PAD -30.5 BPM @ 1,856 PSI) (PUMP 1/2# SAND -30 BPM @ 1,836 PSI). (PUMP 1# SAND -30 BPM @ 1,795 PSI) (PUMP 2# SAND -30 BPM @ 1,750 PSI) (PUMP 3# SAND -30 BPM @ 1,700 PSI) (PUMP 4/1# SAND -30 BPM @ 1,650 PSI) (PUMP 5/1# SAND -30 BPM @ 1,600 PSI) (PUMP FLUSH -30 BPM @ 1,652 PSI) (ISIP -1,336 PSI) (5 MIN -1,182 PSI) (10 MIN -1,139 PSI) (15 MIN -1,109 PSI). SHUT WELL IN RDMO HALLIBURTON FRAC EQUIP RDMO STINGER WH ISOLATION TOOL. SICP 500 PSI. OWU TO FLOWBACK TANK ON 1/2" CHOKE

**21-May-07,** WELL FLOWED BACK 165 BBLS LOAD WATER OVER 17 HR PERIOD WELL LOGGED OFF & WOULD NOT BUILD PRESS, RDMO CHOKE MANIFOLD RU 2-3" FLOWBACK LINES TO FLOWBACK TANK SICP 0 PSI OWU TO FLOWBACK TANK PU & TIH W/ 4-3/4" BIT, BIT SUB W/ STRING FLOAT & 58 JTS OF 2-7/8" TBG. WHILE RABBETING TBG, RECOVERED EXCESSIVE RUST TAGGED FILL @ 1,827' BREAK CIRC W/ AIR FOAM UNIT PRESS OUT W/ AIR FOAM UNIT ASSUMED STRING FLOAT WAS PLUGGED, TOO H W/ 58 JTS OF 2-7/8" TBG PULLED STRING FLOAT OUT OF BIT SUB TIH W/ 58 JTS 2-7/8" TBG BREAK CIRC W/ AIR FOAM UNIT RECOVERED 120 BBLS LOAD WATER & FRAC SAND SHUT DOWN AIR PUIC ABOVE PERFORATIONS W/ 12 JTS 2-7/8" TBG

**22-May-07,** SICP 0 PSI OWU TO FLOWBACK TANK TIH W/ 12 JTS 2-7/8" TBG RU 2.5 POWER SWIVEL, BREAK CIRC W/ AIR FOAM UNIT RECOVERED 300 BBLS LOAD WATER & MODERATE TO LIGHT FRAC SAND SHUT DOWN AIR RD 2.5 POWER SWIVEL TOO H W/ 62 JTS 2-7/8" TBG, BIT SUB & 4-3/4" BIT INSTALLED STRING FLOAT IN BIT SUB TIH W/ 4-3/4" BIT, BIT SUB W/ STRING FLOAT & 62 JTS 2-7/8" TBG RU 2.5 POWER SWIVEL BREAK CIRC W/ AIR FOAM UNIT RECOVERED 160 BBLS LOAD WATER W/ LIGHT FRAC SAND SHUT DOWN AIR PUIC W/ 12 JTS 2-7/8" TBG

**23-May-07,** SICP 20 PSI OWU TO FLOWBACK TANK TIH W/ 12 JTS 2-7/8" TBG RU 2.5 POWER SWIVEL BREAK CIRC W/ AIR FOAM UNIT & DRILL OUT CBP @ 1,940' CO TO PBTD @ 2,140' RECOVERED 100 BBLS LOAD WATER & MODERATE FRAC SAND SD AIR FOAM UNIT, TOO H W/ 69 JTS 2-7/8" TBG, BIT SUB & 4-3/4" BIT

**24-May-07,** SICP 20 PSI BLED DOWN TO FLOWBACK TANK MIRU SCHLUMBERGER WLU PERFORATED W/ 3-1/8" HEGS GUN, F/ 1836'-1840', (24 SHOTS), 1852'-1856' (24 SHOTS) 1901'-1905' (24 SHOTS), 1908'-1914' (36 SHOTS), 60 DEGREE PHASING ALL SHOTS 6 SPF RDMO WLU TIH W/ WIRELINE RE-ENTRY GUIDE & 69 JTS 2-7/8" TBG TAGGED @ 2,140' (PBTD) BREAK CIRC W/ AIR FOAM UNIT RECOVERED 60 BBLS LOAD WATER & LIGHT FRAC SAND SHUT DOWN AIR PUIC W/ 20 JTS 2-7/8" TBG. MIRU SLU & PROTECHNICS LOGGING TOOL TIH W/ PROTECHNICS LOGGING TOOL & TRACER LOG F/ 2,000' TO 1,300' TOO H W/ LOGGING TOOL RDMO PROTECHNICS & SLU

**25-May-07,** SICP 130 PSI BLED DOWN TO FLOWBACK TANK. TIH W/ 20 JTS 2-7/8" TBG TAGGED @ 2,140'. NO FILL. BREAK CIRC W/ AIR FOAM UNIT RECOVERED 250 BBLS LOAD WATER & MODERATE TO LIGHT FRAC SAND SHUT DOWN AIR TOO H W/ 69 JTS 2-7/8" TBG & WIRELINE RE-ENTRY GUIDE REMOVE LO/TO. HOOK WELL UP TO SALES LINE

**29-May-07,** WELL FLOWING @ 86 MCF/DAY PUT LO/TO ON WELL BLED DOWN TO FLOWBACK TANK TIH W/ 2-7/8" X 21' MULE SHOE, 2-7/8" SN, 65 JTS 2-7/8" TBG, 2-7/8" X 10' TBG SUB & 1 JT 2-7/8" TBG LAND TBG W/ TBG HANGER AS FOLLOWS, EOT @ 2110' SN @ 2,089' RD RIG FLOOR & POWER TONGS ND BOP'S NU WELLHEAD. PU & LOADED W/ 2-1/2" X 2" X 18' RWAC PUMP TIH W/ PUMP, 2" X 3.40' STABILIZER ROD, 11 1-1/2" SINKER BARS, 71- RODS W/ 4 MOLDED GUIDES PER ROD, 1-7/8" X 6' PONY ROD, 1- 7/8" X 4' PONY ROD & 1-1/4" X 26' POLISHED ROD PRESS TESTED TBG TO 500 PSI TESTED OK. RELEASED PRESS LONG STROKED PUMP W/ RIG. GOOD PUMP ACTION DID NOT HANG WELL OFF DUE TO KEY NEEDING TO CHANGE OUT BLOCKS IN THE A M HORSES HEAD WOULD BE IN THE WAY OF THAT OPERATION RD RIG PUMP, AIR PACKAGE & FLOW BACK TANK

**30-May-07,** CHANGE OUT BLOCKS HANG WELL OFF & SPACE OUT PUMP RDMO KEY RIG #154.