

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29022
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gilbreath (302841 Property Code)
8. Well Number #1
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chevron Midcontinent, L.P. (241333)	
3. Address of Operator 15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)	
4. Well Location Unit Letter <u>N</u> : <u>790</u> feet from the <u>South</u> line and <u>1536</u> feet from the <u>West</u> line Section <u>28</u> Township <u>30N</u> Range <u>12W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5,445' GR</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Well Records-CO to TD & Install DynaSave PU ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. sincerely apologizes for this oversight and respectfully submits this late Subsequent Sundry to show work completed to cleanout to TD, install new tubing & production equipment and a DynaSave Pumping unit.

RCVD JUL 6 '07

5-Feb-07, MIRU KEY RIG #19, RIG PIT & PUMP, FLOWBACK TANK & AIR COMP AIR PACKAGE SICP 60 PSI BLED DOWN TO FLOWBACK TANK ND WH. NU BOP'S RU RIG FLOOR & POWER TONGS LD TBG HANGER TOO H W/ 45 JTS 2-7/8" TBG PU & TIH W/ 4-3/4" BIT, BIT SUB W/ STRING FLOAT, 4 3-1/2" DRILL COLLARS, XO & 42 JTS 2-7/8" TBG TAGGED FILL AT 1,560' RU 2 5 POWER SWIVEL
BREAK CIRC W/ AIR FOAM UNIT CO FILL F/ 1,560' TO 1,580' DO CASING SHOE FROM 1,580' TO 1,612' CIRC WELLBORE CLEAN PUIC ABOVE PERFS

OIL CONS. DIV.
DIST. 3

6-Feb-07, SICP 60 PSI BLED DOWN TO FLOWBACK TANK TIH W/ 6 JTS 2-7/8" TBG TAGGED AT 1,612'. BREAK CIRC W/ AIR FOAM UNIT FINISH DO SHOE TRACK FROM 1,612' TO 1,640', CONTINUE CIRC W/ AIR ALL DAY PUMPED 5 BBL SWEEPS EVERY HOUR SHUT DOWN AIR RD 2 5 POWER SWIVEL TOO H & LD W/ 6 JTS 2-7/8" TBG

7-Feb-07, SICP 60 PSI BLED DOWN TO FLOW BACK TANK TOO H & LD W/ 46 JTS 2-7/8" TBG, XO, 4 3-1/2" DRILL COLLARS, BIT SUB & 4-3/4" BIT, WAIT ON TBG TO BE DELIVERED, PU & TIH W/ NOTCHED COLLAR, STRING FLOAT & 45 JTS 2-3/8" TBG

8-Feb-07, SICP 100 PSI BLED DOWN TO FLOWBACK TANK FINISH TIH W/ NOTCHED COLLAR, STRING FLOAT & 50 JTS 2-3/8" TBG TAGGED FILL AT 1,600' BREAK CIRC W/ AIR FOAM UNIT CO WELLBORE F/ 1,600' TO **1,640' (PBTD)** SHUT DOWN AIR PUIC ABOVE PERFORATIONS WITH 6 JTS 2-3/8" TBG

(Please see attached Continuation Page 2 and Wellbore Diagram)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 07/03/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

APPROVED BY: H. Villanueva TITLE: Deputy Oil & Gas Inspector, District #3 DATE: JUL 06 2007

Conditions of Approval (if any):

5/6

Gilbreath # 1

(API # 30-045-29022)

790' FSL & 1536' FWL

UL N, Sec. 28, T-30-N, R-12-W

San Juan County, New Mexico

9-Feb-07, SICP 100 PSI BLED DOWN TO FLOWBACK TANK TIH W/ 4 JTS 2-3/8" TBG TAGGED FILL AT 1,610' BREAK CIRC W/ AIR FOAM UNIT. CO CSG F/ 1,610' TO 1640' SHUT DOWN AIR PUIC ABOVE PERFORATIONS W/ 6 JOINTS 2-3/8" TBG REMOVE LO/TO HOOK WELL UP TO SALES LINE

12-Feb-07, WELL OPEN TO SALES LINE BUT COMPRESSOR NOT RUNNING DID NOT SELL ANY GAS OVER WEEKEND. PUT LO/TO ON WELL BLED DOWN TO FLOWBACK TANK TIH W/ 6 JTS 2-3/8" TBG. TAGGED FILL AT 1,625' 15' OF FILL BREAK CIRC W/ AIR FOAM UNIT CO FILL 1,625' TO 1,640' SHUT DOWN AIR PUIC W/ 1 STAND TBG LET WELL FLOW FOR 1 HOUR. TIH W/ 1 STAND TBG & TAGGED AT 1,632' 8' OF FILL BREAK CIRC W/ AIR FOAM UNIT CO FILL 1,625' TO 1,640' SD AIR PUIC ABOVE PERFORATIONS W/ 6 JTS 2-3/8" TBG

13-Feb-07, SICP 100 PSI PUT LO/TO ON WELL BLED WELL DOWN TO FLOWBACK TANK TIH W/ 6 JTS 2-3/8" TBG TAGGED AT 1,640' NO FILL TOO H W/ 52 JTS 2-3/8" TBG PU & TIH W/ 2-3/8" X 15' MULE SHOE, SN & 49 JTS 2-3/8" TBG LAND TBG W/ TBG HANGER AS FOLLOWS EOT @ 1,570' SN @ 1 555' RD POWER TONGS RD RIG FLOOR ND BOPS NU WH PU & LOADED W/ 2" X 1-1/2" X 12' RHAC-Z PUMP TIH W/ PUMP, 7/8" X 3 10' STABILIZER BAR W/ 3 MOLDED GUIDES, 7 1-1/4" SINKER BARS, 54 3/4" MORRIS GRADE "D" RODS, 1- 3/4" X 6' PONY ROD & 1-1/4" X 16' POLISHED ROD PRESS TESTED TBG TO 500 PSI FOR 15 MINUTES TESTED OK RELEASED PRESS LONG STROKED PUMP W/ RIG GOOD PUMP ACTION CLAMPED OFF RODS RDMO KEY RIG #19 & AIR COMP AIR PKG

19-Mar-07, MIRU KEY RIG #19

20-Mar-07, TOO H W/ 1-1/4" X 16' POLISHED ROD, 1-3/4" X 6' PONY ROD, 54-3/4" RODS, 7 1-1/4" SINKER BARS 7/8" X 3 10' STABILIZER BAR & 2" X 1-1/2" X 12' RHAC-Z PUMP DROPPED SV PRESS TEST TBG TO 1,000 PSI TESTED OK RELEASED PRESS RU SWAB TOOLS RIH W/ RETRIEVING HEAD RECOVER SV RD SWAB TOOLS ND WH NU BOP'S RU RIG FLOOR & POWER SWIVEL TOO H W/ TBG HANGER TIH W/ 3 JTS 2-3/8" TBG TAGGED AT 1 635' TOO H & LD 3 JTS 2-3/8" TBG. TOO H W/ 49 JTS 2-3/8" TBG, SN & 2-3/8" X 15' MULE SHOE TIH W/ 2-3/8" X 16' MULE SHOE, SN, 49 JTS 2-3/8" TBG LAND TBG W/ TBG HANGER AS FOLLOWS, EOT @ 1,571' RD RIG FLOOR & POWER TONGS ND BOP'S NU WH PU & LOADED W/ 2" X 1-1/4" X 12' X 12', 3" RHAC PUMP TIH W/ PUMP, 7/8" X 3 40' STABILIZER BAR, 7 1-1/4" SINKER BARS, 54-3/4' RODS & 1-1/4" X 16' POLISHED ROD PRESS TESTED TBG TO 500 PSI FOR 15 MIN TESTED OK RELEASED PRESS LONG STROKED PUMP W/ RIG GOOD PUMP ACTION CLAMPED RODS OFF RDMO KEY RIG #19