

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☒ Other ☐

2. NAME OF OPERATOR
Burlington Resources Oil & Gas, LP

3. ADDRESS AND TELEPHONE NO.
P.O. Box 4289 Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit K (NESW), 2365' FSL & 1935' FWL**
At Bottom
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
3-SF077730

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO
Sunray E #2M

9. API WELL NO.
30-045-30838

10. FIELD AND POOL, OR WILDCAT
Bear Gulch / Aztec Fruitland Sands

11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA
Sec. 9, T30N, R10W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 3/3/2002 16. DATE T.D. REACHED 3/9/2002 17. DATE COMPL. (Ready to prod.) 6/27/07 6-15-07 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6376' GL KB - 6214'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7593' 21. PLUG, BACK T.D., MD & TVD 3060' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 23. INTERVALS DRILLED BY X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Aztec Fruitland Sands - 2786' - 2977'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
No new logs, correlated w/GR/CCL/CBL log dated 3/12/02

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	228'	12-1/4"	307 cf	
7"	23#	3296'	8 3/4"	311 cf	
4-1/2"	10.5#	7592'	6 1/4"	667 cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				(6-11-07)	2-3/8"	2969'	
					4.7#		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
Aztec Fruitland Sands @-.32" holes
2786' - 2801' = 15 holes; 2844' - 2847' = 6 holes
2871' - 2889' = 41 holes; 2960' - 2977' = 17 holes
total FC perfs - 79 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
FC & FS frac'd together
2802' - 2982' 12 bbls 15% HCL
2802' - 2982' 1426 bbls - 75 Quality 25# Linear gel foam with
180,080# 20/40 Brady sand & 2,930.600 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION 6/15/07 PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 6/15/07 HOURS TESTED 1 hr CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD 13 mcf GAS-MCF .54 mcf WATER-BBL

FLOW. TUBING PRESS. SI - 264# CASING PRESSURE SI - 261# CALCULATED 24-HOUR RATE 13 mcfd GAS-MCF .54 mcf WATER-BBL

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Well shut-in, waiting for new facilities to be set so can deliver as a FC/FS well. TEST WITNESSED BY

35. LIST OF ATTACHMENTS
The MV/DK intervals have been plugged back & now this is a FC / FS commingle well per DHC order 3668.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Fatsy Chugh* TITLE **Sr. Regulatory Specialist** DATE **6/27/07**

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 29 2007

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1630'	1768'	White, cr-gr ss.
Kirtland	1768'	2468'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2468'	3010'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3010'	3162'	Bn-Gry, fine grn, tight ss.
Lewis	3162'	3741'	Shale w/siltstone stringers
Huerfanito Bentonite*	3741'	4050'	White, waxy chalky bentonite
Chacra	4050'	4525'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	4525'	4842'	ss. Gry, fine-grn, dense sil ss.
Menefee	4842'	5238'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5238'	5686'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5686'	6534'	Dark gry carb sh.
Gallup	6534'	7272'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7272'	7324'	Highly calc gry sh w/thin lmst.
Graneros	7324'	7470'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7470'	7593'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38. GEOLOGIC MARKERS

NAME	TOP
	MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	1630'
Kirtland	1768'
Fruitland	2468'
Pictured Cliffs	3010'
Lewis	3162'
Huerfanito Bent	3741'
Chacra	4050'
Cliffhouse	4525'
Menefee	4842'
Point Lookout	5238'
Mancos	5686'
Gallup	6534'
Greenhorn	7272'
Graneros	7324'
Dakota	7470'

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)