Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		March 4, 2004 WELL API NO.
District II			30-045-33900
1301 W. Grand Ave., Artesia, NM 88210			5 Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE S	
District IV Santa Fe, NM 8/505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			San Juan 32-7 Unit
1. Type of Well:			8. Well Number
Oil Well Gas Well X Other			~#2 4 7 A
2. Name of Operator			9. OGRID Number
ConocoPhillips Company			217817
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	37499-4289		Blanco Fruitland Coal
4. Wéll Location			
Unit Letter G:	1180 feet from the	North line and 3	865 feet from the East line
Clift EcticiG	1180 leet Hom the		1805 Leet from the Last the
Section 7	Township 32N	Range R7W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
		6418' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐		REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS [ILLING OPNS.□ PLUG AND □
DULL OF ALTER CACING	· · · · · · · · · · · · · · · · · · ·		ABANDONMENT
PULL OR ALTER CASING	MULTIPLE [COMPLETION	CASING TEST A CEMENT JOB	ND 🛛
		OLINEITI OOD	
OTHER	ail	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
10/21/06 PH Plug Lot. Stort into well w/4.5" gaves ring, correlated let to mortion is int at 2790' to 2790' Tagged at 2295' PRTD @			
10/31/06 RU Blue Jet. Start into well w/4.5" gauge ring, correlated lot to marker joint at 2780' to 2789'. Tagged at 3385'. PBTD @ 3387'. Ran GR/GSL/CCL log from 3386' to surface. RD Blue Jet.			
550) . Itali Git GSE/GGE log Hom 5	/		
5/1/07 PT casing to 4100# 15/min - good test. Perf FC: 2878' - 3264' @2SPF; Frac - Pumped 100 gal Formic Spearhead, followed			
w/2500 20#Linear Pre-Pad, 16000 gal 20# Linear Pad, 16000 gal 20# X-Link Pad, pumped 18000# 20/40 OOA Sand.			
6/25/07 PU and ran 105 jts 2 3/8" J-5		315'.	RCVD JUL9'07 OIL CONS. DIV.
6/26/07 Turn well over to production	_		
I hereby certify that the information a	bove is true and complete t	o the best of my knowleds	ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD gui	delines □, a general permit □	or an (attached) alternative OCD-approved plan .
many many	n1		
SIGNATURE Macy V.	TIT	LE <u>Regulatory Technicia</u>	an DATE <u>7/7/07</u>
Type or print name Tracey N. Mor	roe F-mail address:Trace	ev N Monroe@conoconhil	lips.com Telephone No. 505-326-9752
Type or print name Tracey N. Monroe E-mail address:Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752			
(This space for State use)			
, I		Dem it out a	
1/ 1-1	7	Deputy Oil &	Gas Inspector, IIII 0 9 2007
APPPROVED BY / · / //	mueva III	CLEDistr	ict #3 DATE DATE
Conditions of approval, if any:			