

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-29949

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-291-9**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW ☒WORK ☐PLUG ☐DIFF ☐1 WELL ☒OVER ☐DEEPEN ☐BACK ☐RESVR ☐OTHER ☐

7. Lease Name or Unit Agreement Name

Johnston A Com G

2 Name of Operator

Burlington Resources

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

8. Well No.

18N

9. Pool name or Wildcat

Blanco MV Basin DK

4. Well Location

Unit Letter **D** **1005** Feet From The **North** Line and **660** Feet From The **West** LineSection **36** Township **26N** Range **6W** NMPM **Rio Arriba** County

10. Date Spudded

1/28/07

11. Date T.D. Reached

2/8/07

12. Date Compl. (Ready to Prod.)

6/21/07

13. Elevations (DF&RKB, RT, GR, etc.)

6635'

14. Elev. Casinghead

15. Total Depth

7473'

16. Plug Back T.D.

7470'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Dakota 7120' - 7410'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GSL/GR/CCL

22. Was Well Cored

No**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	351'	12 1/4"	300 sx (348 cf)	30 bbls
4 1/2" N-80	11.6#	7473'	7 7/8"	TOC surface 1268 sx (2556 cf)	105 bbls

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" 4.7# J-55	7240	

26. Perforation record (interval, size, and number)

@ 2SPF

7410' - 7236' = 68 holes

@ 1SPF

7160' - 7120' = 10 holes**Total holes = 78**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7120' - 7410'**Spearhead 10 bbls 15% HCL Acid, Pumped 30,000 gal****Slickwater pad, pumped approx 40,000# 20/40 TLC**

RCVD JUN 28 07
 OIL CONS. DIV.
 DIST. 3

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI W/O Facilities						SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/20/07	1	1/2"			28.54 mcf		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
1067#	939#			685 mcf/d			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

This is a Basin Dakota/Blanco Mesa Verde well being DHC per order #2319AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name **Tracey N. Monroe**

Title

Regulatory Technician

Date

6/27/07

B 7/9

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	2307'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2483' - 2700'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2913'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4589'	T. Madison
T. Queen	T. Silurian	T. Point Lookout	5121'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	5376'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	6170'	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenhorn	7028'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	7117'	T.
T. Blinebry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology