

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

797 JUL -3 PM 3:24

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit D (NWNW), 585' FNL & 210' FWL, Section 22, T31N, R9W, NMPM
Unit H (SENE), 1560' FNL & 71' FEL, Section 21, T31N, R9W, NMPM

710

5. **Lease Number**
SF-078386-A
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
Sunray G #2B
9. **API Well No.**
30-045-33908
10. **Field and Pool**

Basin Dakota/Blanco MV

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - casing report

RCVD JUL 9 '07
OIL CONS. DIV.
DIST. 2

13. Describe Proposed or Completed Operations

6/14/07 MIRU Aztec 673. Change out BOP. PT casing to 600# 30/min - good test. RIH w/8 3/4" hole. D/O cement, tag @ 303'. Drill ahead to 4633' intermediate. Circ hole. RIH w/111 jts 7" 23# L-80 LT & C casing set @ 4624'. RU to cement. 6/23/07 pump pre-flush of 10 bbls FW/10 bbls MF /10 bbls FW. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite FM Cement w/3% CaCl2, .25 #/sx Cello-Flake, .4% FL-52, 5#/sx LCM-1, & .4% SMS. **Lead-** Pumped 605 sx(1289cf-229bbls) Premium Lite FM Cement w/3% CaCl2, .25 #/sx Cello-Flake, .4% FL-52, 5 3/sx LCM-1, & .4% SMS. **Tail-** Pumpd 101 sx(139cf-25bbls) Type III Cement. Dropped plug & displaced w/181 bbls FW. Bumped plug to 2165# @ 20:20 hrs 6/23/07. Lost returns. WOC for temp survey.

6/23/07 Notified Jim Lovato (BLM) that cement did not circ on 7" casing. Temperature survey was run to verify TOC. TOC found @ 360'. Notified Jim Lovato on 6/24/07 that TOC was at 360', verbal permission to proceed given. No remediation required at this time.

6/24/07 RIH w/6 1/4" bit. PT 7" casing to 1500# 30/min- good test. D/O cement & ahead to 7919' (TD). Td reached on 6/28/07. Circ hole. RIH w/185 jts 4 1/2" 11.6# L-80 LT & C casing set @ 7919'. RU to cement. 6/29/07 Pumped pre-flush of 10 bbls gel/H2O. Pumped Scavenger 9 sx(27cf-5bbls) Cement w/.3% CD-32, .25 #/sx Cello-Flake, 1% FL-52, 6.25 #/sx LCM-1. **Tail-** pumped 231 Sx(457cf-81bbls) Premium Lite HS FM Cement w/3% CaCl2, .4% Sodium Metasilicat, .4% FL-52, .25 #/sx Cello-Flake, 5% LCM-1. Dropped plug & displaced w/122 bbls H2O. Bumped plug to 1600#.

Plug down @ 04:17 hrs 6/30/07. RD cementers. ND BOP. RR @ 7:15 hrs 6/30/07.
PT will be conducted by the completion rig & results shown on next report. - Report Toc Also.

14. I hereby certify that the foregoing is true and correct.

Signed

Tracey N. Monroe

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Title Regulatory Technician

Date 7/2/07

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date JUL 06 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY

NMOCD