ConocoPhillips PRODUCTION ALLOCATION FORM								Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL		
Commingle Type								REVISED	005	
Commingle Type SURFACE						 			Date: 6/7/2007	
Type of Completion								API No. 30-039-29516 DHC No. DHC2308AZ		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								Lease No. SF-080379-A		
Well Name								Well No.		
8AN JUAN 29-6 UNIT								#91F		
Unit Letter B	Section 21	Township T029N	Range R006W	940	Footage 'FNL & 185	55' FEL	Ri	County, State Rio Arriba County, New Mexico		
Completion Date Test Method								,		
05/31/2007 HISTORICAL ☐ FIELD TEST								ER 🗌		
FORMATION			GAS				ENSATE PERO		PERCENT	
	1				CONDENSITE			i		
MESAVERDE			2160 MCFD		67%	,			67%	
DAKOTA			1074 MCFD		33%			DOLLD TE	33%	
			3234					RCVD JUN12'07 DIL CONS. DIV. DIST. 3		
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.										
Mills All Control (Control (Co	100000				A Comment of March March 1885 Charles		Mariana Mariana Mariana			
APPROVEI	O BY		DATE		TITLE			PHONE		
x Julia Camto 6-7-07				Engineer			505-599-4043			
Julian Carrillo						*		<u> </u>		
x Wen	he	6/7/07		Engineering Tech.			505-326-9533			
Wendy Pa										