



PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/7/2007

API No. 30-039-29863
DHC No. DHC2245AZ
Lease No. NM-012671

Well Name
SAN JUAN 29-6 UNIT

Well No.
#81F

Unit Letter M	Section 25	Township T029N	Range R006W	Footage 460' FSL & 295' FWL	County, State Rio Arriba County, New Mexico
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Completion Date 04/20/2007	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2395 MCFD	64%		64%
DAKOTA	1327 MCFD	36%		36%
	3722			

RCVD JUN12'07
OIL CONS. DIV.
DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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