

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address
PO BOX 4289 Farmington NM 874993b. Phone No. (include area code)
(505) 326-95974. Location of Well (Footage, Sec., T., R., M., or Survey Description)
560 NORTH 1565 EAST
UL: B, Sec: 1, T: 30N, R: 6W

5. Lease Serial No.

NMNM 012299

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 31-6 UNIT 40g

9. API Well No.

30-039-30177

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco Mesaverde

11. County or Parish, State

RIO ARRIBA

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/22/07 MIRU BC #4. 06/23/07 NU BOP- PT ok. PT csg to 600#/30min-ok. Drill 8 3/4" hole to 3255'. Lost 100% returns. TOH w/10 stands, build volume & mix mud w/25% LCM. TIH & drill to intermediate TD @ 3520'. Pump 100 bbls & regained 100% returns. Lost 250 bbl total. TOH. 06/27/07 RU W/L. Run Platform express logs to 3523'. RD W/L. Circ hole. RIH w/81 jnts 7", J-55, 20# ST&C csg & set @ 3506'. DV Tool @ 2764'. RU to cmt. Stage 1: Preflush w/10bbl gel, 2bbl wtr. Pump 74sx (174cf - 31bbl) Prem Lite cmt w/ 3% CaCL, 0.25 pps cello, 5 pps LCM1, 0.4% SMS, 0.4% FL-52. Tail w/76 sx (105cf - 19bbl) Type III cmt w/1% CaCL, 0.25 pps cello, 0.2% FL-52. Open DV tool. Circ 15 bbl cmt to surface. Stage 2: Preflush w/10 bbl wtr, 10 bbl mud, 10 bbl wtr. Pump 465sx (1012cf - 180bbl) Prem Lite cmt w/3% CaCL, 0.25 pps cello, 5 pps LCM1, 0.4% SMS, 0.4% FL-52. Circ 30 bbl cmt to surface. WOC.

06/28/07 Drill out DV Tool @ 2764'. PT 7" csg to 1500#/30 min-ok. Drill 6 1/4" hole to TD @ 7982' on 07/01/07. Circ hole. RIH w/10 jnts 4 1/2", 11.6#, J-55 LT&C csg; 166 jnts 4 1/2", 10.5#, J-55 ST&C csg; and 17 jnts 11.6#, J-55, LT&C csg on top & set @ 7982'. 07/02/07 RU to cmt. Pump scav w/9 sx (27cf - 5bbl) Prem Lite cmt. Pump 318sx (630cf - 112bbl) Prem Lite cmt w/0.25 pps cello, 0.3% CD-32, 6.25 pps LCM1, 1% FL-52. WOC. ND BOP. RDMO 07/02/07. Will report 4 1/2" PT and TOC on completion sundry.

RCVD JUL 10 '07

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

OIL CONS. DIV.

DIST. 3

Signature

Date 07/05/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

JUL 06 2007

NMOCD

FARMINGTON FIELD OFFICE

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