

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No

N/A State

6 If Indian, Allottee or Tribe Name

2007 JUN 21 AM 10:42

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7 If Unit or CA/Agreement, Name and/or No

RECEIVED
ELM

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

210 F

2 Name of Operator

XTO Energy Inc.

8 Well Name and No

STATE GAS COM BP #1E

3a Address

2700 Farmington Ave., K-1, FARMINGTON, NM 87401

3b Phone No (include area code)

505-324-1090

9 API Well No

30-045-25557

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

1770' FSL & 1810' FEL SEC 32J-T29N-R09W

10 Field and Pool, or Exploratory Area

BASIN DAKOTA

BLANCO MESAVERDE

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other DOWNHOLECOMMINGLE

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests an exception to Rule 303A to downhole commingle production from the Basin Dakota Pool (71599) and the Blanco Mesaverde (72319). Proposed allocations are based on average production of this well and are as follows:

Basin Dakota	Gas: 17%	Oil: 7%	Water: 50%
Blanco Mesaverde	Gas: 83%	Oil: 93%	Water: 50%

RCVD JUN25'07
OIL CONS. DIV.
DIST. 3

Both pools are included in the NMOC pre-approved pool combinations for DHC in the San Juan Basin. Interest owners were diverse & notice to owners was given on 6/13/2007. An application for DHC was submitted to NMOC on 6/13/2007

ACCEPTED FOR RECORD

JUN 25 2007

FARMINGTON FIELD OFFICE

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date

6/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.