

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

GAS

2007 JUL 10 PM 2:35

5. Lease Number
NMNM-2995
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS, L P

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Burnt Mesa #2B
API Well No.

30-045-33376

10. Field and Pool

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 2040' FSL & 925' FWL, Sec. 26, T32N, R7W, NMPM

11. Basin DK/Blanco MV
County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☐ Other - attempt to fish, test DK & commingle☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD JUL 10/07

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Because of the wintering closure period we left this well in the winter of 2006 with the fish in the hole, thinking that we were producing from the MV interval only, since there was a frac plug still in place. With this workover, we attempted to recover the fish left in the hole (workstring from previous work) test DK perforations and then commingle the well. Summary of work performed:

6/7/07 MIRU Drake #24. Kill well. ND WH, NU BOP. TOH w/2-3/8" tbg. TIH w/mill & tagged fish @ 6254'. Washed over fish, milled fish for 13 days down to 6323'. Decision was made to stop milling, were pulling up casing shavings and there were indication that there may have been a previous Downhole fire. We didn't want to chance accidentally sidetracking the wellbore and loosing the well completely. Flow tested the entire wellbore. RIH w/RBP & set @ 6225' to test DK interval. Found that we were producing DK gas as well as MV. 7/2/07 TOH w/RBP & RIH w/2-3/8", 4.7# tbg and set @ 6240' (201 jts). ND BOP, NU WH. Pumped off check. RD & released rig 7/2/07. Well is DHC, per DHC 2184 AZ. Will adjust previous volumes to show DK & MV as commingled from date first delivered 12/1/06.

Plans are to flow the well as a commingled MV/DK until the well reaches final decline or as problems arise. We will then submit plans to plug back the Dakota interval or sidetrack the well.

File your production allocation factors for the MV + DK

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Patsy Clugston

Title Regulatory Specialist

Date 7/10/07

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

JUL 10 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE
BY *[Signature]*

NMOCB