	UNITED STATI	E INTERIOR		}	FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007
SUNDRY	BUREAU OF LAND MA NOTICES AND RE Is form for proposals ell."Use Form 3160 - 3	EPORTS ON WE	enter an	Jash Marke We	Allottee, or Tribe. Name of the State of the Tribe.
Conservation Division (Conservation	<u>्या सामिता अध्यक्षिक । ५ ०</u>	trucțions on revei	746334 (2.12)	Fig. 17 at.:	CA/Agreement, Name and/or No.
2 Name of Operator Koch Exploration Company, LLC				Pump Canyon Gas Gathering System 9 API Well No.	
3a Address		3b. Phone No. (include	e area code)	NA	
PO Box 489, Aztec, NM 4 Location of Well (Footage, Sec.,	T. D. M. an Company Description	505-334-9111		10 Field and NA	Pool, or Exploratory Area
4 Location of Weil (Poolage, Sec.,	1., K., M., or Survey Description,)	-		r Parish, State n, NM
12. CHECK AI	PPROPRIATE BOX(ES) T	O INDICATE NATUR	RE OF NOTICE, R	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
✓ Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Sta	rt/Resume)	Water Shut-Off Well Integrity Other Tie-in Newly Drill
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Ab	andon	Wells to Pipeline
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	·	System
following completion of the invitesting has been completed. Fire	ne work will be performed or provolved operations. If the operational Abandonment Notices shall be	ovide the Bond No on file von results in a multiple comp	with BLM/BIA. Require	ed subsequent rep n a new interval,	ports shall be filed within 30 day a Form 3160-4 shall be filed one
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