

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		2007 JUL 5 PM 3 44	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		RECEIVED 070 FARMINGTON NM	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO 30-039-27705 - 0001	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit J (NWSE) 2310" FSL, 2350' FEL At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 31 T28N R5W, NMPM	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 10/29/06	16. DATE T.D. REACHED 11/7/06	17. DATE COMPL. (Ready to prod.) 6/25/07	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6389' KB 6401'
20. TOTAL DEPTH, MD & TVD 7641'	21. PLUG, BACK T.D., MD & TVD 7638'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7410' - 7610'			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement bond Log w/Gamma Ray Casing Collars			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8" H-40	32.3#	227'	12 1/4"
7" J-55	20#	3413'	8 3/4"
4 1/2" J-55	11.6# 10.5#	7640'	6 1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) @2SPF 7514' - 7610' = 76 holes @1SPF 7410' - 7460' = 13 holes Total Holes = 89		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7410' - 7610' Spearhead 10 bbls 15% HCL Acid, pumped 30000 gal slickwater pad, pumped approx 40000# 20/40 TLC. RCUD JUL 10/07 OIL CONG. DIV. DIST. 3	
33. PRODUCTION			
DATE FIRST PRODUCTION SI W/O on Facilities		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 6/22/07	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 13.08 mcf
FLOW. TUBING PRESS. SI 490#	CASING PRESSURE SI - 625#	CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL 314 mcf/d	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS This is a Basin Dakota/Blanco Mesa Verde well being DHC per order #2124AZ			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Jacey V. Monar		TITLE Regulatory Technician	
DATE 7/2/07			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

JUL 06 2007

FARMINGTON FIELD OFFICE
BY T. Salvers

Ojo Alamo 2515' 2640'
 Kirtland 2640' 2888'
 Fruitland 2888' 3191'

 Pictured Cliffs 3191' 3335'
 Lewis 3335' 3744'
 Huerfanito Bentonite 3744' 4149'
 Chacra 4149' 4760'

 Mesa Verde 4760' 5045'

 Menefee 5045' 5397'
 Point Lookout 5397' 5781'

 Mancos 5781' 6550'
 Gallup 6550' 7308'

 La Ventana XXXX XXXX
 Greenhorn 7308' 7366'
 Graneros 7366' 7408'
 Dakota 7408'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-
 med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drck gry shale
 Light gry, med-fine gr ss, carb sh
 & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent
 sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc
 silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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