

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ 2007 JUL 5 PM 3 43

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐ RECEIVED 070 FARMINGTON NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit J (NWSE) 2310" FSL, 2350" FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba New Mexico

15. DATE SPUDDED 10/29/06

16. DATE T.D. REACHED 11/7/06

17. DATE COMPL. (Ready to prod.) 6/25/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6389' KB 6401'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7641'

21. PLUG, BACK T.D., MD & TVD 7638'

22. IF MULTIPLE COMPL., HOW MANY* 2

23. INTERVALS DRILLED BY

ROTARY TOOLS yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco MesaVerde 4152' - 5528'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	227'	12 1/4"	surface; 172sx (232 cf)	28 bbls
7" J-55	20#	3413'	8 3/4"	surface; 504sx (1010 cf)	40 bbls
4 1/2" J-55	11.6# 10.5#	7640'	6 1/4"	TOC 2620' 308sx (620 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7578'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@1SPF
PLO/LMF 5260' - 5528' = 30 holes
LMF/CH 4878' - 5196'
Lewis 4152' - 4598' = 0 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4152' - 4598'	Spearhead 10 bbls 15% HCL Acid, pumped 10000 gal 60Q 20# Linear Gel/Foam Pad, pumped approx 221000 20/40 Brady.
4878' - 5196'	Spearhead 10 bbls 15% HCL Acid, pumped 12060 gal 60Q Slickwater/Foam Pad, pumped approx 100000# 20/40 Brady.
5260' - 5528'	Spearhead 10 bbls 15% HCL Acid, pumped 10500 gal 60Q Slickwater/Foam Pad, pumped approx 100000# 20/40 Brady.

33. PRODUCTION
DATE FIRST PRODUCTION SI W/O on Facilities
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/22/07	1	2"			89.17 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 490#	SI - 625#			2140 mcf/d			DIST. 3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Basin Dakota/Blanco MesaVerde well being DHC per order #2124AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy V. Monahan TITLE Regulatory Technician

DATE 7/2/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
JUL 06 2007
FARMINGTON FIELD OFFICE
BY T. Salyers

Ojo Alamo	2515'	2640'	White, cr-gr ss.
Kirtland	2640'	2888'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2888'	3191'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3191'	3335'	Bn-Gry, fine grn, tight ss.
Lewis	3335'	3744'	Shale w/siltstone stringers
Huerfanito Bentonite	3744'	4149'	White, waxy chalky bentonite
Chacra	4149'	4760'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Mesa Verde	4760'	5045'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5045'	5397'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5397'	5781'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5781'	6550'	Dark gry carb sh.
Gallup	6550'	7308'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent
Greenhorn	7308'	7366'	Highly calc gry sh w/thin lmst.
Graneros	7366'	7408'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7408'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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