Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minierals and Natural Resources			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION				0-039-29862
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			5. Indicate Type STATE	FEE
District IV Santa Fe, NM 8/505			6. State Oil & C	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					ease NMSF-079250
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name San Juan 28-5 Unit	
PROPOSALS.) 1. Type of Well:				8. Well Number	
Oil Well Gas Well X Other				. #61M	
2. Name of Operator				9. OGRID Number	
Burlington Resources 3. Address of Operator				10. Pool name o	14538
P.O. Box 4289, Farmington, NM 87499-4289					o MV / Basin DK
4. Well Location					
Unit Letter F: 1660' feet from the North line and 1970' feet from the West line					
Section 18	Township 28		Range 5W NN		ba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
		671.	3		796- 3k 3k 3k 3k 3
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK			REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND
PULL OR: ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ND 🗆	ABANDONMENT
OTHER:	Commingle		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.					
Existing perforations are: MV – 5375' – 6104'; DK – 7845' - 8052' Allocation will be tested RCVD JUL 12'07					
Allocation will be tested. Commingling will not reduce the value of the remaining production. KUVU JULIZU I OIL CONS. DIV.					
The BLM has been notified of our intent. DIST. 3					
As referenced in Order R – 10695 in	nterest owners were not re-	-notified.	,		
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete	e to the be	est of my knowledge], a general permit []	e and belief. I furt or an (attached) alter	her certify that any pit or below- native OCD-approved plan .
SIGNATURE blonds Joseph TITLE Regulatory Technician DATE 7-10-07					
Type or print name Rhonda	() Rogers E-mail add	ress: rog	gerrs@conocophillip	os.com Telepho	one No. 505-599-4018
(This space for State use) $0 + 123942$					
	<u> </u>		outy Oil & Gas	*	illi 1 a ages
APPPROVED BY	Thy T	TTLE	District :	#3	JUL 1 2 2007 DATE
Conditions of approval, if any:			\$		