Form 3160-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

AM 8: 354 Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS AND TELEVISION OF THE PROPERTY OF THE PROP					NMNM 33026		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
123.4				Navajo			
SUBMIT IN TRIPLICATE - Other instructions on reverse side FACTURE 10111					greement, Name and	i/or No	
1 Type of Well				8. Well Name and	No		
Oil Well X Gas Well Other				Trading Post # 2S			
2. Name of Operator					···		
Energen Resources Corporation				9. API Well No.			
3a. Address	1	3b. Phone No. (include area code)			30-045-33657		
2198 Bloomfield Highway, Farmington, NM 87401 505.325.6800 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area Basin Fruitland Coal			
•	•			Basin Fruiti	and Coal		
995 FNL, 825 FWL, Sec.34, T27N, R12W, N.M.P.M.				11 County or Parish, State			
(D) NW/NW				, ,			
40 CLIFOK ADDDODDIATE	DOV(EQ) TO IND	IOATE MATURE OF	LOTIOE DED	San Juan	NM DATA		
12. CHECK APPROPRIATE	BOX(E2) TO IND	CATE NATURE OF I	NOTICE, REP	ORT, OR OTHE	RUATA		
TYPE OF SUBMISSION		TYF	\				
X Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off		
·	Alter Casing	Fracture Treat	Reclamation	on	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomple	te	Other		
C Find About a constant	X Change Plans	Plug and Abandon	Temporari	lly Abandon			
Final Abandonment Notice	Convert to Injectio						
	Convert to injectio	II L. Flug Dack	Water Dis				
13. Describe Proposed or Completed Operation (clearly lift the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. I testing has been completed. Final Abandonment 1 determined that the final site is ready for final inspection. Energen Resources plans to make the strength of the proper in the property of the prop	olete horizontally, give surformed or provide the E f the operation results in Notices shall be filed onletion.)	bsurface locations and mea bond No. on file with BLM a multiple completion or r y after all requirements, in	sured and true ve /BIA. Required : ecompletion in a cluding reclamation	ertical depths of all p subsequent reports a new interval, a Forr on, have been comp	ertinent markers and shall be filed within n 3160-4 shall be fil	d zones 30 day ed onc	
* Change the 8.75" wellbore to 1	_	-					
<del></del>							
* Change the surface cement from 50 sks to 100 sks.				RCVD OIL (	JULI607 JUS. DIV.	i	
* Change the 7", 23#, J-55, LT&C	casing to 9.625	5", 32.3#, H-40, S	T&C.	haud	IST. 3		
* Change the 6.25" wellbore to 8	3.75" for the pro	oduction wellbore.					
* Change the 4.50", 11.6#, J-55,	LT&C production	n casing to: 7",	23#, <i>J</i> -55,	LT&C.			
* Change the production cement f	from 100 sks lead	d, 85 sks tail to	175 sks lea	d , 135 sks t	ail.		
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)		Title					
Nathan Smith		Drilli	ing Engineer	· ·			
1/40 510		Date 07/12/0					
MATURE							
THIS	S SPACE FOR FED	ERAL OR STATE OF	FICE USE				

Date

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Approved by

Office

7/12/2007

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.