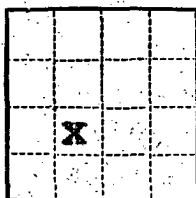


5 USGS

1 El Paso Prod.

Form 9-581a 1 File
(Feb. 1961)Budget Bureau No. 42-R338.4
Approval expires 12-31-60.Land Office **Santa Fe**Lease No. **SF 078924**

Unit _____



(SUBMIT IN TRIPLICATE)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Frac Info.	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 4, 1960

ConnieWell No. **3-29** is located **1850** ft. from **[N]** line and **1850** ft. from **[W]** line of sec. **29****NE/4 SW/4 Sec. 29**

(1/4 Sec. and Sec. No.)

24N

(Twp.)

7W

(Range)

NMPM

(Meridian)

Escrito-Gallup Ext.

(Field)

Rio Arriba

(County or Subdivision)

New Mexico

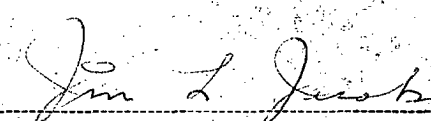
(State or Territory)

Ground LevelThe elevation of the ~~surface~~ above sea level is **7330** ft.**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perf 4 shots per foot 7014-7042'. SWF by HOWCO w/51,616 gal. wtr & 25,000# 20-40 sd & 25,000# 10-20 sd, BD 3000 PSI, Max. TP 3500 PSI, Avg. TP 3300 PSI, Avg. IR 50.7 BPM. Dropped 35 RB in two stages. Set Guiberson Mag. BP @ 6250' Perf w/4 shots per foot 6118-22', 6100-6108', 6084-6088', 6080-82', 6070-86', 6048-56', 6008-6022', SWF by HOWCO w/109,186 gal. wtr & 100,000# 20-40 sd & 64,000# 10-20 sd, BD 2700 PSI back to 1500 PSI. Max. TP 2250 PSI, Min. TP 1400 PSI, Avg. TP 2000 PSI, Avg. I.R. 73 BPM. Dropped 75 rubber balls in three stages. Squeezed perfs 7014-7042' w/100 sx @ 3800 PSI; squeezed perfs 6008-6122' w/200 sx @ 4000 PSI. Reperf from 7018-7024' spotted 700 gal 15% MCA on perfs. SWF by HOWCO down tbg. w/10,000 gal. wtr & 7,000# 20-40 sd, BD 5500 PSI back to 3700 PSI, Avg. TP 4500 PSI, Max. TP 4700 PSI, Min TP 4400 PSI, Avg. IR 4 BPM (over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Val R. Reese & Associates, Inc.**Address **Lobby of Simms Bldg.****Albuquerque, New Mexico**By Title **Geologist**

Swabbed back frac fluid well continued making formation water. Squeezed perfs w/50 sz cement @ 4400 PSI. Left 75' cement above perfs, PBTD 6943'. Perf w/4 shots per foot 6084-6056', 6008-6022', spotted 200 gal 15% MCA on lower perfs, BD w/3200 PSI broke down upper perfs w/3700 PSI. SWF w/52,794 gal wtr & 50,000# 20-40 sd & 40,000# 10-20 sd, Avg. TP 2450PSI, Max. TP 3800 PSI, Min TP 1800 PSI, Avg. IR 45.4 BPM.

