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DISTRIBUTION	3 23	ONCEDIATION COMMISSION	B
SANTA FE /	TIEN MEXICO OIL C	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and
FILE .	REQUEST	AND INLAND CORPORA	TION PURCHASED ALLS THE ASS
U.S.G.S.	AUTHORIZATION TO TO	NICOODT OH ARMENTALISMENT TO TO TO THE	RINGKING, INC. AND INLAND C
LAND OFFICE	ACTIONIZATION TO TRA	MIC THIS SHEET BE	SE INCLUDED IN. M. S. C. S.
OIL /	·.	DEPANT # 670 WH	IICH HAS BEEN TRANSFERRED T
TRANSPORTER GAS	-	INLAND CORPORA	ATION.
OPERATOR 7	-	IMPAIAD COM ON	CLYDE C. LaMAR, PRESI
PROPATION OFFICE			INLAND CORPORATION
Operator Petroleum Consulta	nts. Inc.		
	S.E., Albuquerque,	New Mexico	
Reason(s) for filing (Check proper box,		Other (Please explain) Ci	ange of Corporatio
New Well	Change in Transporter of:	name from Val	R. Reese & Assoc.,
Recompletion.	Oil Dry Go	s Inc., to Petro	leum Consultants,
Change in Ownership	Casinghead Gas Conde		
f change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND		Tools does Does when	Kind of Lease
Lease Name		me, Including Formation	
Connie (SF	078924) 3 Und	lesignated Ballup	State, Federal or Fee Feder
	vnship 24N Range	W , NMPM, Rio A	The West Cou
Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
Lamar Trucking, En		P. O. Box 1528, Fa	
Name of Authorized Transporter of Cas			oved copy of this form is to be sent)
Nume, of Authorized Transporter of Cas	or Dry Gds		oved copy of this form is to be sent;
		T	Lan.
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
give location of tanks.	K 29 24N 7W	no	<u> </u>
this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	470 No.
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. F
Designate Type of Completion	m - (A)		1 . !
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			<u></u>
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
The second second			, .
FEST DATA AND REQUEST E	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed to-
DIL WELL	able for this de	ster recovery of total volume of load of epth or be for full 24 hours)	. and mas be equal to or excess top
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
angth of Toot	Tuhing Pressure	Casing Processes	Choke Stre
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	OIL DAL	10-1 DV	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	<u> </u>	<u> </u>	
AG WEET			OCT 1 8 1965
Actual Prod. Tosts MCE (D.	It could be West	Bhis Cardanada Co.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeparts. COM.
		1	DIST. 3
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
ERTIFICATE OF COMPLIAN	CE .	OIL CONSERV	ATION COMMISSION
		OCT 1	8 1965
hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19
Commission have been complied w	vith and that the information given best of my knowledge and belief.	By Original Signer	d Emery C. Arnold
20.0 10 had and complete to the	Dost or my knowledge and belief.	11 - 1	
	,	TITLE Supervisor D	195 # Q
ORIGINAL SIGNED BY			compliance with mul F 4404
LEWIS C. JAMESON		11	compliance with RULE 1104.
(Signo	ature)	well, this form must be accomp	wable for a newly drilled or deep anied by a tabulation of the devi
Vice President	······································	tests taken on the well in acc	ordance with RULE 111.
(Tit	ile)		ust be filled out completely for a
	•	able on new and recompleted v	
	ate)	well name or number, or transpo	II, III, and VI for changes of ov rter, or other such change of condi
, (ν	•		st be filed for each pool in mul-
10-11-65	ite)	well name or number, or transpo	