	NO. OF COPIES RECEIVED	]		.,	
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
•	SANTA FE /	4-OCC, A REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65	
	FILE /	1 File	AND		
٠.	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS	
	OIL   /	4			
	TRANSPORTER GAS	1			
	OPERATOR /	]			
I.	PRORATION OFFICE /				
	Operator  Detroloum Conquitants Inc				
	Petroleum Consultants, Inc. Address				
	2820 Central Ave., S.E., Albuquerque, New Mexico 87106				
	Reason(s) for filing (Check proper box)  Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion	Oil K Dry Ga		MAY 2 6 1969	
	Change in Ownership	Casinghead Gas Conder	nsate	, ,	
	If change of ownership give name	,		OIL CON. COM.	
	and address of previous owner			DIST. 3	
II.	DESCRIPTION OF WELL AND	LEASE	·		
,	Lease Name		me, Including Formation	Kind of Lease	
,	Connie	SF078924 3 Unde	esignated Gallup	State, Federal or Fee Federal	
Unit Letter K; 1850 Feet From The South Line and 1850 Feet From The West  Line of Section 29 Township 24N Range 7W , NMPM, Rio Arriba Con				he West	
				riba County	
				TIDA COUNTY	
III.		TER OF OIL AND NATURAL GA			
;	Name of Authorized Transporter of Oil 🛣 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)				
:	Bco, Inc.		P.O. Box 669, Santa	Fe, N.M. 87501	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of the				ed copy of this form is to be sent;	
Unit Sec. Twp. Rge. Is gas actually connected? When				n	
	If well produces oil or liquids, give location of tanks.	K 29 24N 7W	no		
	this production is commingled with that from any other lease or pool, give commingling order number:				
IV.					
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
1.	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spadded	Date Compi. Reddy to Prod.	Total Depth	F.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
. '					
. 15	Perforations			Depth Casing Shoe	
ļ.		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	11000 3120	CHSING & FORMS SIZE	DEFIN SET	SACKS CEMENT	
٠٠.					
	L				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	. etc.)	
				,,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	GAS WELL			•	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE	ERTIFICATE OF COMPLIANCE		TION COMMISSION	
			APPROVED, 19		
	I hereby certify that the rules and r Commission have been complied w				
	above is true and complete to the	best of my knowledge and belief.			
	·		TITLE SUPERVISOR DIST. #9		
		<b>_</b>			
	fewir C. James		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened.		
Č	(Signature)		well, this form must be accompanied by a tabulation of the deviation		
	Vice President		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
	(Title) May 15, 1969		able on new and recompleted wells.		
	May 13, 1909 (Da	te)		III, and VI for changes of owner, or other such change of condition.	
	(		Separate Forms C-104 must	be filed for each pool in multiply.	
		ļ	completed wells.		