

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

GAS

2007 JUL -4 PM 2:17  
 RECEIVED  
 210 FARMINGTON NM  
 7. Lease Number  
 SF-078120-A  
 Tribe Name  
 Unit Agreement Name

## 2. Name of Operator

**CONOCOPHILLIPS**

## 3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

## 8. Well Name &amp; Number

Federal G #1

## 9. API Well No.

30-045-10183

## 4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 990' FNL &amp; 1600' FWL, Sec. 35, T31N, R12W, NMPM

## 10. Field and Pool

Basin Dakota

## 11. County and State

San Juan Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☒

Abandonment

☐ Change of Plans

Other -

☒ Subsequent Report☐

Recompletion

☐ New Construction☐ Final Abandonment☐

Plugging

☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

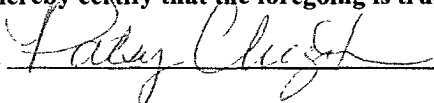
RCVD JUL 16 '07  
 OIL CONS. DIV.  
 DIST. 3

## 13. Describe Proposed or Completed Operations

6/25/07 MIRU A-Plus 7. ND WH, NU BOP. RIH w/2-3/8" workstring. Load & roll hole clean. Plug #1 - 6785' - 6558', pumped 20 sx (26.4 cf - 5 bbls) Class 3 cement. WOC. 6/26/07 TIH & tagged cement @ 6558'. Plug #2 - 6021' - 5830'. Pumped 20 sx (26.4 cf - 5 bbls) Class 3 cement. WOC. TIH & tagged cement @ 5830'. RU WL, ARIH w/perf gun & shot 3 spf @ 3145'. POH RIH w/WL & set cement retainer @ 3095'. Plug #3 - 3145- 2995' - pumped 60 sx (79.2 cf - 14 bbls) Class 3 cement. WOC. 6/27/07 RU WL. RIH w/bond tool. Tag cement @ 2739'. Ran CBL to surface. TIH open ended to 2398'. Plug #4 2398' - 1879'. Pumped 35 sx (46 cf - 8 bbls) Class 3. TOH w/tbg. WOC. TIH open-ended. Tagged cement @ 1889'. RU WL. PU & set 4-1/2" CIBP @ 820'. POH. PT casing to 600# - OK. RIH w/perf gun & perf @ 3 spf @ 810'. POH. Tried to establish injection rate. Couldn't pump into perfs @ 1500#. TIH to 820'. Pumped Plug #5 - 820-600', Pumped 15 sx (20 cf - 3.5 bbls) Class 3 cement. 6/28/07RU WL & tagged top of cement @ 607'. Perf'd 3 spf @ 580'. POH. Tired to establish injection rate, couldn't pump into perfs. Nothing out BH, RU on BH, still can't pump into BH. BLM Rep Virgil Lucero talked to BLM Engineering, Herman Lujan, Kevin Schneider, Ron Snow & John Coy. PU tbg & TIH to 607'. Plug #6 - 365' - 607'. Pumped 16 sx (21 cf - 3.8 bbls) Class 3. TOH & LD tbg. Plug #7 - 365' - 110'. Pumped 36 s x (88 cf - 16 bbls) Class 3. RU WL & perf'd 3 spf @ 100'. POH & RD WL. Pumped down csg, Circ. BH. Plug #8 - 100- to surface. Pumped 50 sx (66 cf - 11 bbls) Class 3 cement. Circ. 5 bbls good cement. ND BOP, Dig out WH & cut off. RD & released rig 6/28/07. Cut off anchors & installed dry hole marker. Well now Plugged and abandoned.

## 14. I hereby certify that the foregoing is true and correct.

Signed



Patsy Clugston

Title Sr. Regulatory Specialist

Date 7/6/07

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date

JUL 13 2007

NMOC

FARMINGTON FIELD OFFICE