

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2007 JUL -6 PM 2:17
Lease Number
SF-078120-A
Tribe Name
7. Unit Agreement Name

GAS

2. Name of Operator

CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 990' FNL & 1600' FWL, Sec. 35, T31N, R12W, NMPM

8. Well Name & Number

Federal G #1

9. API Well No.

30-045-10183

10. Field and Pool

Basin Dakota

11. County and State

San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		Other -
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD JUL 16 '07
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

6/25/07 MIRU A-Plus 7. ND WH, NU BOP. RIH w/2-3/8" workstring. Load & roll hole clean. Plug #1 - 6785' - 6558', pumped 20 sx (26.4 cf - 5 bbls) Class 3 cement. WOC. 6/26/07 TIH & tagged cement @ 6558'. Plug #2 - 6021' - 5830'. Pumped 20 sx (26.4 cf - 5 bbls) Class 3 cement. WOC. TIH & tagged cement @ 5830'. RU WL, ARIH w/perf gun & shot 3 spf @ 3145'. POH RIH w/WL & set cement retainer @ 3095'. Plug #3 - 3145- 2995' - pumped 60 sx (79.2 cf - 14 bbls) Class 3 cement. WOC. 6/27/07 RU WL. RIH w/bond tool. Tag cement @ 2739'. Ran CBL to surface. TIH open ended to 2398'. Plug #4 2398' - 1879'. Pumped 35 sx (46 cf - 8 bbls) Class 3. TOH w/tbg. WOC. TIH open-ended. Tagged cement @ 1889'. RU WL. PU & set 4-1/2" CIBP @ 820'. POH. PT casing to 600# - OK. RIH w/perf gun & perf @ 3 spf @ 810'. POH. Tried to establish injection rate. Couldn't pump into perfs @ 1500#. TIH to 820'. Pumped Plug #5 - 820-600', Pumped 15 sx (20 cf - 3.5 bbls) Class 3 cement. 6/28/07RU WL & tagged top of cement @ 607'. Perf'd 3 spf @ 580'. POH. Tired to establish injection rate, couldn't pump into perfs. Nothing out BH, RU on BH, still can't pump into BH. BLM Rep Virgil Lucero talked to BLM Engineering, Herman Lujan, Kevin Schneider, Ron Snow & John Coy. PU tbg & TIH to 607'. Plug #6 - 365' - 607'. Pumped 16 sx (21 cf - 3.8 bbls) Class 3. TOH & LD tbg. Plug #7 - 365' - 110'. Pumped 36 s x (88 cf - 16 bbls) Class 3. RU WL & perf'd 3 spf @ 100'. POH & RD WL. Pumped down csg, Circ. BH. Plug #8 - 100- to surface. Pumped 50 sx (66 cf - 11 bbls) Class 3 cement. Circ. 5 bbls good cement. ND BOP, Dig out WH & cut off. RD & released rig 6/28/07. Cut off anchors & installed dry hole marker. Well now Plugged and abandoned.

14. I hereby certify that the foregoing is true and correct.

Signed *Patsy Clugston* Patsy Clugston Title Sr. Regulatory Specialist Date 7/6/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date JUL 13 2007

NMOC

FARMINGTON FIELD OFFICE