

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

2007 JUL -3 AM 10: 23

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		210 FARMINGTON NM
2. Name of Operator PATINA OIL AND GAS CORPORATION		
3a. Address 5802 US HIGHWAY 64, FARMINGTON, NM 87401	3b. Phone No (include area code) 505-632-8056	
4. Location of Well (Footage, Sec, T, R, M, or Survey Description) 1970' FSL & 660' FEL, UL "I" 2110' FNL + 1975' FEL SEC. 5, T26N, R3W		

FORM APPROVED OMB No 1004-0135 Expires January 31, 2004	
5. Lease Serial No. Jicarilla Contract #97	
6. If Indian, Allottee, or Tribe Name Jicarilla Apache Tribe	
7. If Unit or CA Agreement Designation	
8. Well Name and No TRIBAL 05 #07	
9. API Well No. 30-039-29565	
10. Field and Pool, or Exploratory Area Basin DK / Blanco MV	
11. County or Parish, State Rio Arriba County, NM	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

**Set CIBP
at 7718'**

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection)

6/21/2007

**A temporary CIBP was set @ 7718' in order to test the Blanco Mesa Verde.
Please see attached rig report.**

RCVD JUL 16 '07
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct		
Name (Printed/ Typed) MIRANDA MARTINEZ	Title REGULATORY ANALYST	
Signature <i>Miranda Martinez</i>	Date 7/2/2007	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
ACCEPTED FOR RECORD		
Approved by	Title	Date
Conditions of approval, if any are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	JUL 12 2007
FARMINGTON FIELD OFFICE		
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on reverse)

NMOCD

Noble Energy Inc Daily Drilling Report

Date: Fri 06/22/2007 Rpt#:3

WELL: TRIBAL 05-07	Contractor: AZTEC WELL SERVICE	Spud Date: 08/01/2005
ID: 30-039-29565	RIG: 731	State: NEW MEXICO
DSS: 690	DOL: 3	County: RIO ARRIBA
AFE#: N/A	GL Elev:	LAST CSG TEST:
DIV: PATINA DEV	RKB to GL:	LAST BOP TEST:
CO MEN: Keith Stills	RKB to Sea Lvl:	BOP TEST DUE:
PROGRESS: 0 HRS: 0	LAST CASING: EMW:	BOP FUNC TST DUE:
MD: 0 TVD: 0 PBMD:	SHOE MD: SHOE TVD:	CSG DATE SET:
Plan MD: Plan TVD:	Wgt: Grd:	

Current Activity: **Finish POOH. RIH and set a CIBP.**
 Operation Summary:
 24 Hour Forecast:

WELL COSTS	STRING WEIGHTS
WORKOVER	Pick Up
DAILY \$5,900	Slack Off
CUM \$18,350	Rot Wt
AFE \$0	Torque-AMPS

Trip	Bit#	Size	Mfg	Model	Bit In	Bit Out	Ftg	Cum Hr	ROP	WOB	RPM	Jets	T	B	G	oth

SLOW PUMP

RATES

Std Pipe	PUMP#1 Liner Sz	S.L.	SPM	GPM	0	psi@	spm
Tot GPM 0	PUMP#2 Liner Sz	S.L.	SPM	GPM	0	psi@	spm
Pump HP 0	PUMP#3 Liner Sz	S.L.	SPM	GPM	0	psi@	spm

Jet Vel:0.0 AV (DP):0.0 AV (DC):0.0 PSI Drop:0 BitHP:0.0 Hp/In²:0.0 ImpForce:0.0

Mud Properties	Mud Logging	SURVEYS
Time	BKGD Gas	MD Angle TVD Dir V.Sect +N/-S +E/-W D.L
Location FLOWLINE FLOWLINE	Conn Gas	
Temp	Trip Gas	
Depth		TOTCO SURVEYS
Weight 0 0		MD Angle
FV		
PV		
YP		
Gels 10s/10m/30m		
API WL		
HTHP		
Cake		
Solids		
Oil Cont		
Wtr Cont		
Sand Cont		
MBT		
Ph		
Pm		
Pf/Mf		
Chloride		
Calcium		
% LGS		
3 RPM		
6 RPM		
100 RPM		

PERSONNEL	
Company	Qty
AZTEC WELL SERV	2
BASIC ENERGY	0
STILLS CONSULTI	0
Personnel	56
MUD ITEM	Used
DAILY MUD	\$0.00
CUM MUD	\$0.00

BHA#			
Drill Pipe OD:			
Qty	Description	O.D.	Length
BHA Hrs: Total BHA Length:			
CSG Size	CSG Name	Depth-MD	
	Inch	@	
BULK ITEM	RECVD	USED	END INV
		0	0

200 RPM				
300 RPM				
600 RPM				
SHAKER 1 (T/B): / / SHAKER 2 (T/B): / / SHAKER 3 (T/B): / / SHAKER 4 (T/B): / / DESANDER (HRS RUN): DESILTER (HRS RUN): CENTRIFUGE (HRS RUN):				
From	To	Hrs	Cd	Activity Last 24 Hours
08:00	08:30	0.50	07	Safety meeting. Service rig.
08:30	11:30	3.00	B	Finish POOH (strapping pipe). LD the mud anchor.
11:30	12:00	0.50	F	Lunch
12:00	15:00	3.00	B	PU a 4 1/2" mechanical set CIBP and RIH to 7718 ft. Set the cement retainer.
15:00	17:00	2.00	23	POOH - LD 67 jts. Start pulling the rest of the tubing, standing it back.
17:00	17:30	0.50	F	SWIFN
Total Hrs 9.50		Attention: Billie Maez		
WELL	TRIBAL 05-07	Date	06/22/2007	Daily \$
AFE	N/A	AFE\$	\$0	Cum \$
				\$5,900
				DSS 690
				DOL 3
				Total Depth 0