In Lieu of Form 3160 (June 1990	DEPARTM	TED STATES ENT OF INTERIOR AND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135	
Do not us	e this form for proposals to drill or to deepen o	REPORTS ON WELES 7 JUL 13 AM 9: 4 r reentry to a different reservoir. Use "APPLICATION	65	Expires: March 31, 1993  Lease Designation and Serial No NMSF-078894	
	TO DRILL" for perm	ut for such proposals  ACCENCED  PLAN  210 FIREBURTON NE	6	If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE			7	If Unit or CA, Agreement Designation	
1.	Type of Well Oil Well X Gas Well Other		8	Well Name and No ROSA UNIT #312A	
2	Name of Operator WILLIAMS PRODUCTION COMPANY		9	API Well No 30-039-29908	
3	Address and Telephone No PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254		10	Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	
4	Location of Well (Footage, Sec., T, R, M., or Survey Description) 2060' FNL & 1050' FWL, SW/4 NW/4 SEC 28-T31N-R04W		11	County or Parish, State RIO ARRIBA, NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
	TYPE OF SUBMISSION TYPE OF			DF ACTION	
7	Notice of Intent  X Subsequent Report  Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>Cavitate, run liner, perf, land tbg, R</u>		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection  TP Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)	
13	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
06-12-2007 MIRU, spot rig ramp and equipment on location. ND WH, NU BOP's, cav package & 6" blooie line, secure well & SDFN.					
<u>06-13-2007</u> SICP 200#, TOOH w/ 121 jts 2-7/8, 6.5#, J55 tbg, "F" nipple & mule shoe. PU 8 4 ¾ DC's, 112 jts. 2-7/8 DP. RU to surge f/ shoe 1 hr, SI 0#, surge from, 10 bph mist, 800#, SDFN.					
06-14-2007 Well SI for 4 hrs, nat built to 50#, surge to pit. TIH from shoe, tag fill @ 3820' est circ w/ 15 bbls p/hr dropped down to 12 bbls p/hr, CO to 3844', returns light to medium coal fines, dry out well, PU into shoe, set up to surge, pitot test, light blow to small to measure, surge from shoe over night.					
<u>06-15-2007</u> NF well, surge from shoe, light coal, light water, gray color, SICP 100 #, TIH from shoe, tag fill @ 3834', est circ, CO to 3876' 70% coal, 30% shale, well making med to heavy coal, dry out, PU into shoe, set up to surge well, SWI, nat surge to pit.					
	<u>07</u> Surge from shoe, SI well for 4 hrs ed water.	s, SICP 100#, surge from shoe, NF well for 2 h	nrs, surge	from shoe, well making light coal,  RCUD JUL 16'07  OIL CONS. DIV.	
14	I hereby certify that the foregoing is true and co	orrect		<del>- Ulst. i</del>	
	Signed Analy lass Tracy Ross	Title <u>Sr Production Analyst</u> D	ateJı	IV.92007FTEDFARACOLD	
(This space for Federal or State office use) 113 2007					
Approved by Title Date Date FARMETONFIELD CFFC					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any:

<u>06-17-2007</u> Surge from shoe w/ 10 bbls p/hr mist, SI for 4 hrs, SI csg press 100#, NF well for 2 hrs, wet gas flare 4 to 6' high, surge from shoe. Surge returns light coal & medium to heavy water.

<u>06-18-2007</u> Surge from shoe, light coal & light water, SICP 100#, TIH from shoe, tag fill @ 3834', est circ 15 bbls p/ hr, CO to 3844', making light water & heavy coal 1/6". Attempted to make connection, coal running hard, dry out well, PU into shoe, surge from shoe.

<u>06-19-2007</u> Surge from shoe, w/ 10 bbls p/hr mist, rets light coal & water 90% coal, 10% shale, 4 hrs, SICP 50#, TOOH w/ DP & DC's, change out bit, TIH, tag fill @ 3830', est circ w/ 15 bbls p/hr, CU to 3844', well making medium to heavy coal, dry out well, PU into shoe, 1 hr NF well & surge from shoe.

<u>06-20-2007</u> Surge from shoe w/ 10 bbls p/hr mist, rets light coal & light gray water, 4 hr SI 50#, TIH from shoe, tag fill @ 3830', CO w/ 12 bbls p/hr mist to 3844', well making light to no coal, dry out well, PU into shoe, NF well for 2 hrs, surge from shoe & flow well.

<u>06-21-2007</u> Blow & NF well from shoe, TIH from shoe @ 3741', tag fill @ 3828', est circ, CO to 3844', w/ 12 bbls p/hr mist, 3 bbls sweep p/hr, well making medium to light coal very little water, no signs of any increase on gas, dry out well, PU into shoe & surge from shoe.

<u>06-22-2007</u> Surge from shoe, 4 hrs, SI well, natural built to 50#, surge to pit, tag fill @ 3830', est circ w/ 12 bbls p/hr mist, CO to 3835', 2.5 swivel motor lock up, dry out well, PU into shoe, NF well & surge from shoe while waiting on 3.5 swivel to arrive, surge from shoe.

<u>06-23-2007</u> Surge from shoe, SICP 50#, RU 3.5 swivel, tag fill @ 3830' est circ, CO to 3844' coal running heavy, dry out well PU into shoe, NF well, surge from shoe.

06-24-2007 Surge from shoe, 600#, 5 bbls p/hr mist, rets light fine coal & water, NF well, rets light dry gas, no water.

<u>06-25-2007</u> Surge from shoe, w/ 600# & 5 bbls p/hr mist, 4 hrs SI 25#, TIH from shoe tag fill @ 3828', est circ w/ 12 bbls p/hr mist, CO to 3844', coal & shale running heavy, coal 25% & shale 75%, dry out well, PU in to shoe & NF well.

<u>06-26-2007</u> NF well over night. TIH, tag fill @ 3840', est circ w/ 12 bbls phr mist, CO to 3876', well making hvy shale & coal, dry out well, PU into shoe, NF well over night.

<u>06-27-2007</u> NF well, returns dry gas vapors, start circulation, TIH, from shoe, tag fill @ 3841', est circ w/ 12 bbls mist, CO 3865', well making heavy coal & shale, 75% shale & 25% coal, dry out well, PU into shoe, NS well.

 $\underline{06-28-2007}$  SWI, 50#, surge to pit, tag fill @ 3839', start up circulation w/ 12 bbls p/hr mist, CO to 3844', well making heavy coal & shale, 50% coal & 50% shale, dry out well, PÚ into shoe & natural surge from shoe.

<u>06-29-2007</u> SWI, nat surge from shoe. TIH from shoe, tag fill @ 3839', est circ w/ 12 bbls p/hr mist, well making heavy coal, shale & sandstone, CO to 3876', tight spot @ 3860', work pipe thru, dry out well, PU into shoe & nat surge from shoe.

<u>06-30-2007</u> SWI, surge from shoe TIH from shoe, TIH tag fill @ 3842', est circ w/ 12 bbls p/hr mist, CO to 3930', dry out well, PU into shoe & SWION.

<u>07-02-2007</u> SI well, 50#, open well on 2" line, blow well pressure down, TIH from shoe, tag fill @ 3849', est circ, CO to 3930', well making light to medium coal, shale & sandstone, dry out well, PU into shoe, RD 3.5 swivel, TOOH w/ DP, DC's & bit, SWION.

07-03-2007 SI well, nat build to 50#, open well on 2" line, blow well press down, RU SJ casers, make 6 ¼" bottom bit, run 6 jts of 5 ½", 17#, N-80, TIH w/ 2 7/8" DP to set 5 ½" liner, tag @ 3840', RU 3.5 PS, est circ w/ 15 bbls p/hr mist & 5 bbls sweep, DO to 3867', release 5.5 liner, set liner top @ 3618', circ 7" csg, clean w/ air, RD 3.5 PS, TOOH LD 2 7/8" DP & SWI for holiday.

<u>07-05-2007</u> 7 hrs SICP 150#, blow well pressure down on 2" line, LD 8 4 ¾" DC's, RU Basin WL, <u>perf Basin FC</u>, w/ 3 1/8" HSC, .54 dial holes, GTM charge 11, 4 shots P/F, @ following intervals: 3846'-3800', 3772'-3762', 3754 -3744', RD Basin WL, TIH w/ 2 7/8" prod tbg, mule shoe, 1 jt, 2.28 F-nipple, 123 jts, 1 10' tbg sub, 1 jt, total jts run 125, land prod tbg @ 3859.27' w/ 14 KB, change out 3" csg gate valve, ND blooie line, ND BOPS, NUWH, RD equip, release rig @ 2400 hrs, 7/5/07.

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