

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PATINA OIL AND GAS CORPORATION

3a. Address
5802 US HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (include area code)
505-632-8056

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1850' FSL & 790' FEL - UL "G"
SEC. 19, T31N, R12W, NMPM**

FORM APPROVED
OMB No 1004- 0135
Expires January 31,2004

5. Lease Serial No.
NMSF078244

6. If Indian, Allottee, or Tribe Name
2007 JUL 12 AM 8:27

7. If Unit or CA Agreement Designation
**RECEIVED
BLM**

8. Well Name and No.
**219 FARMINGTON NM
SOUTHERN UNION #1M**

9. API Well No.
30-045-23874

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde

11. County or Parish, State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Squeeze Blanco MV
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	(Menefee) perfs

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED PROCEDURE.

RCVD JUL 16 '07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/ Typed)

MIRANDA MARTINEZ

Title

REGULATORY ANALYST

Signature

Miranda Martinez

Date

7/11/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUL 12 2007

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

PATINA
OIL & GAS CORPORATION

Southern Union 1 M
AFE #: 07WE5006

Location: 1850' FSL, 790' FEL, Sec 19, T31N, R12W, San Juan County, New Mexico
Lse #: NM

Field: Blanco Mesaverde

API #: 30-045-1047900

Spud Date: 3/12/1980

Elevation: 5962'GR / 5976'KB

TD: 8430' KB

Wellhead:

Tubulars:

Surface: 8 5/8" 24# ERW landed @ 265'

Intermediate:

Production: 5 1/2" 15.5# K-55 @ 7131'

Procedure for squeezing the Menefee Coal perforations, drilling out BP over Point Lookout and :
placing well back to production:

- 1) MIRUSU
- 2) Nipple down wellhead, NU BOP
- 3) TOH with tbg to Menefee Coal perfs.
- 4) Set cement plug from 4200' to 4250'
- 5) Reverse tbg clean and SI for night
- 6) TOH with tbg.
- 7) TIH with tbg and bit drill out cement plug.
- 8) Pressure test casing and perfs.
- 9) TIH with tbg. to CIBP over the Point Lookout @ 4350' and drill out plug
- 10) TOH with tubing and bit and TIH with production tubing.
- 11) Land tubing @ '
- 12) Nipple down BOP, hook up wellhead and Release Rig.