

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE - Other Instructions on reverse side		FORM APPROVED OMB No 1004-0135 Expires January 31, 2004
1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMSF078464
2 Name of Operator PATINA OIL AND GAS CORPORATION		6 If Indian, Allottee, or Tribe Name 07 JUL 12 AM 8:27
3a Address 5802 US HIGHWAY 64, FARMINGTON, NM 87401	3b Phone No. (include area code) 505-632-8056	7 If Unit or CA Agreement Designation RECEIVED BLM
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 25, T31N, R13W, U1. "I" 1450' FSL - 1105' FEL		8 Well Name and No CAIN #1E
		9 API Well No 30-045-24321
		10 Field and Pool, or Exploratory Area Blanco MV / Flora Vista Gallup
		11 County or Parish, State Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Squeeze Blanco MV
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	(Pt. Lookout) perfs

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED PROCEDURE.

RCVD JUL 16'07
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/ Typed) MIRANDA MARTINEZ		Title REGULATORY ANALYST
Signature <i>Miranda Martinez</i>		Date 7/11/2007
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Original Signed: Stephen Mason	Title	Date JUL 12 2007
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on reverse)

NMOCD

PATINA

OIL & GAS CORPORATION

Cain 1 E
AFE #: 07WE5004

Location: 1450' FSL, 1105' FEL, Sec 25, T31N, R13W, San Juan County, New Mexico
Lse #: NM

Field: Point Lookout / Dakota Gallup

API #:

Spud Date:

Elevation: 5968'GR / 5980'KB

TD: 7049' KB

Wellhead:

Tubulars:

Surface: 8 5/8" 24# ST&C landed @ 256'

Intermediate:

Production: 5 1/2" 15.5# K-55 @ 7118'

Procedure for squeezing the Point Lookout perforations, drilling out BP over Dakota and, placing well back to production:

- 1) MIRUSU
- 2) Nipple down wellhead, NU BOP
- 3) TIH with tbg tag CIBP @ 4900' & TOH
- 4) TIH with tbg and set cement plug from 4540' to 4668'
- 5) Reverse tbg clean and SI for night
- 6) TOH with tbg.
- 7) TIH with tbg and bit drill out cement plug.
- 8) Pressure test casing and perfs.
- 9) TIH with tbg. to CIBP @ 4900' and drill out plug
- 10) TOH with tubing and bit and TIH with production tubing.
- 11) Land tubing @ 6140'
- 12) Nipple down BOP, hook up wellhead and Release Rig.