

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-34205
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No. E-505-6
3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Northeast Blanco Unit
4. Well Location Unit Letter <u>A</u> : <u>560</u> feet from the <u>North</u> line and <u>1,245</u> feet from the <u>East</u> line Section <u>35</u> Township <u>31N</u> Range <u>7W</u> NMPM County <u>San Juan</u>		8. Well Number 348
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,337'		9. OGRID Number 6137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company would like to give notification of casing repair to the 7" and the 4 1/2". The work was done from June 15th through the 22nd, 2007.

RCVD JUL 18 '07
OIL CONS. DIV.
DIST. 3

A 4 1/2" CIBP was set at 5,700' and pressure tested to 500 psi. Squeeze shots were fired at 5,500'. A 4 1/2" cement retainer was set at 5,360' and tested to 300 psi. Next 200 sx (49 bbls) 50/50 POZ Class "G" w/3% Gel, .3% Halad-9 was pumped down hole recovering 1 bbl cement. Estimated top of cement is now at 3,000'. Drilled out retainer @ 5,360' and tested casing to 1000 psi, held ok.

Cut 4 1/2" casing at 1,107' POOH with 2 cut jts and 25 full jts. RIH w/squeeze gun to 890' and shoot holes. RIH w/tubing and packer, set packer @ 700', test to 500 psi, tested ok. Cement squeeze holes @ 890' w/a lead of 52 bbls 50/50 POZ Class "G" w/3% Gel, 3#/sx Gilsonite and tail w/7 bbls 50/50 POZ Class "G" Neat. Retrieved 4 bbls cement to surface. POOH with 7" packer and tubing, test casing to 500 psi, tested ok.

RIH with 4 1/2" Bowen Casing Patch with lead seals on 4 1/2" casing totaling 26 jts. Set all weight down and pick up to 40,000# to engage lead seals, set slips and cut off excess casing at well head. Pressure test 4 1/2" casing to 1000 psi, tested ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Senior Staff Operations Technician DATE 6-26-07

Type or print name: Melisa Castro E-mail address: melisa.castro@dmn.com Telephone No.: (405) 552-7917

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: [Signature] TITLE

DATE JUL 18 2007

Conditions of Approval (if any):