

Form 1-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42/1424

6. LEASE DESIGNATION AND SERIAL NO.

NM 03603-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
WELL ☐ WELL ☒

2. NAME OF OPERATOR

Great Lakes Chemical Corporation

3. ADDRESS OF OPERATOR Minerals Management Inc., Suite 105,
501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1840' FNL, 1750' FWL, SEC. 35, T27N, R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6110' GR, 6122' KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hammond

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., N., OR B.L. AND
SURVEY OR AREA

SEC. 35, T27N, R8W

NMPM

12. COUNTY OR PARISH

13. STATE

San Juan

N.M.

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETS

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

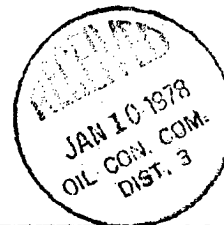
ABANDONMENT

(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

12-30-77 Ran G/R Correlation Log to PBTD 4629' KB. Perforated intervals
4460'-4490', 4510'-4520', and 4522'-4532' with one jet shot per
foot.

12-31-77 Sandfraced well with 150,000 lbs. 20-40 mesh sand at maximum
concentration of 2.5 lb./gal. in 88,000 gal. gelled water at
rate of 53 BPM. Breakdown pressure 2700 psi, maximum pressure
3100 psi, average pressure 2600 psi. Instant shut-in pressure
1200 psi, 15 minutes--900 psi. Spearheaded with 1000 gal. 15%
HCl.



18. I hereby certify that the foregoing is true and correct

SIGNED

Area Manager

TITLE Minerals Management Inc. DATE 1-5-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COM.
1000 P.O. BOX 205 2nd Revenue Side
AZTEC, NEW MEXICO 87410

RECEIVED

JAN 9 1978

U.S. Department of the Interior
Farmington, N.M.